

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-31889
2. Name of Operator Devon Energy Production Company, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Cotton Draw
		8. Well Number #90
		9. OGRID Number 6137
		10. Pool name or Wildcat PADUCA;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GL; 3525' KB; 27' KB to GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Actual Plug & Abandonment

- (7/9/14)-MIRU. POOH w/existing 2-7/8" production tubing and rod pump.
- Set CIBP @ 7,600'. Tagged plug. Circulate hole w/9# mud. RIH to spot cmt and did not tag CIBP @ 7,600'. Spot 50 sx Cl C @ 7,678'. Tagged TOC @ 7,634'. Spot 50 sx Cl C @ 7,634'. Tagged TOC @ 7,350'. (DV tool @ 7504'. Delaware open perfs 7643-8184.)
- Spot 40 sx Cl C @ 6,160'. Tagged TOC @ 5,945'.
- Cut 7" casing @ 4,300'. Unable to pull. Cut 7" casing @ 4,265'. Unable to pull. Unable to pump in casing cuts @ 500 psi. Spot 35 sx Cl C @ 4,359'. Tagged TOC @ 4,160'. (B.Salt @ 4215'. 9-5/8 shoe @ 4256'.)
- Perfed @ 1,150'. Sqz'd 65 sx Cl C inside/out on 7" casing. Tagged TOC @ 995'. (T.Salt @ 1070')
- Perfed @ 727'. Sqz'd 65 sx Cl C inside/out on 7" casing. Tagged TOC @ 600'. (13-3/8 shoe @ 677')
- Perfed @ 120'. Sqz'd 65 sx Cl C inside/out on 7" casing to surface.
- (7/31/14)-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

AUG 07 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Tech DATE 8-5-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615
For State Use Only

APPROVED BY: R. Dade TITLE Dist # Supervisor DATE 8/12/14
Conditions of Approval (if any):

* Submit Subsequent C-103

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW #90		Field: PADUCA BONE SPRING	
Location: 660' FNL & 660' FWL; SEC 36-T24S-R31E		County: EDDY	State: NM
Elevation: 3525' KB; 3498 GL; 27' KB to GL		Spud Date: 9/9/01	Compl Date: 9/17/02
API#: 30-015-31889	Prepared by: Ronnie Slack	Date: 8/5/14	Rev:

WELLBORE PLUGGED & ABANDONED (7/31/14)		1. Perf @ 120'. Sqz 65 sx Cl C inside/out surf plug. (7/28/14) 2. Cut wellhead off & set dry hole marker. (7/31/14)
17-1/2" Hole <u>13-3/8", 48#, H40, ST&C, @ 677'</u> Cmt'd w/1060 Sx to surface		1. Perf @ 727'. Sqz 65 sx Cl C inside/out. Tagged TOC @ 600'. (7/28/14)
9# Mud		1. Perf @ 1,150'. Sqz 65 sx Cl C inside/out. Tagged TOC @ 995'. (7/25/14) (T.Salt @ 1,070')
9# Mud		1. Cut 7" csg @ 4,300'. Unable to pull. (7/21/14) 2. Cut 7" csg @ 4,265'. Unable to pull. (7/22/14) 3. Unable to sqz in csg cuts @ 500 psi (7/24/14) 4. Spot 35 sx Cl C @ 4,359'. (7/25/14) 5. Tagged TOC @ 4,160'. (7/25/14) (B.Salt @ 4,215')
12-1/4" Hole <u>9-5/8", 36#, K55, LT&C, @ 4,256'</u> Cmt'd w/ 1940 Sx to surface		Spot 40 sx Cl C @ 6,160'. Tagged TOC @ 5,945'. (7/18/14)
DELAWARE 6,192' - 6,206' (10/17/07). Sqzd w/100 sx. (10/23/07)		9# Mud
DELAWARE 7,115' - 7,123' (10/2/07). Sqzd w/75 sx. (10/12/07)		1. Set CIBP @ 7,600'. No tag, plug fell down hole. (7/16/14) 2. Spot 50 sx Cl C @ 7,678'. Tagged TOC @ 7,634'. (7/17/14) 3. Spot 50 sx Cl C @ 7,634'. Tagged TOC @ 7,350'. (7/17/14)
DELAWARE 7,643' - 7,664' (9/19/07) 8,174' - 8,184' (9/19/07)		35' Cmt. 8,715' PBD. (9/19/07) CIBP @ 8,750'. (9/19/07)
BONE SPRING (9/16/02) 8,817' - 8,876' 9/17/02: acidized w/2800 gals 7.5% NeFe 9/21/02: Fraced w/64K gals YF 135 gel & 14K gals w/135 gel		Spot 35 sx cmt @ 11,665' - 11,765'. (8/21/07)
Top of 5" Liner @ 12,267'		Tagged TOC @ 12,092'. (8/21/07) Spot 35 sx cmt @ 12,312'. (8/20/07)
8-1/2" Hole <u>7", 29# & 26#, P110, LT&C, @ 12,763'</u> Cmt'd w/3160 Sx		35' Cement on top CIBP @ 14,750' (9/13/02)
MORROW (5/8/02) 14,782' - 14,794'		35' Cement on top CIBP @ 14,950' (5/7/02)
MORROW (1-20-02) 14,995' - 15,068' 15,085' - 15,097' 2/15/02: acidized w/4000 gals		PBD 15,149'
6" Hole <u>5", 23# & 18#, P110, STL, @ 15,200'</u> Cmt'd w/280 Sx		TD 15,200'