

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JACKSON A 28

9. API Well No.
30-015-34766-00-S1

10. Field and Pool, or Exploratory
CEDAR LAKE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R30E N7NE 990FNL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/05/14-REMOVE PUMPING UNIT, PREP LCTN, MIRU, BLEED DN TBG, RD PUMPING UNIT HEAD, ND STUFFING BOX, TOH, LD RODS, BLEED DN CSG, RU KILL TRK, PUMP 40 BFW DN CSG, ND WH, REL TAC, NUBOP, TIH W PARAFFIN KNIFE, CUT PARAFFIN, WAS ONLY ABLE TO CLEAN DN TO 4000', TOH W STDS 2 7/8" TBG, SWIFN.

3/6/14 - PUMP 300 SX OF C + 2% CACL-2 @ 4 BPM 190 TO 130 PSI, TAIL W 300 SXS OF "C" NEAT, PUMP 150 SX CMT @ 3 BPM 130 PSI, MIXED LAST 150 SX @ 2 BPM 80 TO 0 PSI, SD, LET WELL TAKE FW ON GRAVITY FOR 10 BBLS, STAGED 10 MIN, PUMPED 12.5 BFW 1/2 BPM, 1980 PSI, BLEED OFF PSI, PSI UP TO 2000 PSI - HELD GOOD, BLEED PSI OFF, REL PKR, REVERSE OUT W 45 BFW, REVERSE OUT 8 SX (2 BBLS) CMT TO VAC TRK, SET PKR @ 3592', PSI TBG TO 250 PSI.

03/07/14 - RU KILL TRK, TEST SQZ TO 500 PSI

RD 8/2/2014
Accepted for record
NMDCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #247212 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0401SE)**

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISOR EPS Date 07/27/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #247212 that would not fit on the form

32. Additional remarks, continued

03/20/14 - SPUD 16:45 PM, 3/19/14, HOLE SIZE: 6 1/8?
START ENGINES, FINISH PICK UP 4" DP OFF PIPE RACK, TAG CMT @ 4211', INSTL ROTATING HEAD, DRLG CEMENT F/ 4211' TO 4453', DRLG CMT F 4453' - 5090', DRLG PLUG FLOAT COL, CEMENT, SHOE @ 5137', SPUD @ 16:45 PM 3/19/2014, DRLG FORM 5137', - NOTIFIED BOBBY GIRNDT W/ BLM F/ THE NIPPLE UP, TEST BOP & SPUD AT 9:15 AM 3/17/2014.

3/22/14 - DRLG F/ 5256' - 5468', WLS 1.1? @ 5400', DRLG 5468' - 5525'.

03/24/14 -TD: 6,100, CA: RUN 5 ?? LINER, HOLE SIZE: 6 1/8?
DRLG F 6008' - 6100', TD 6 1/8? HOLE @ 12:30 PM 3/23/2014, CIRC, LOG W GAMMA, DUAL SPACED NEUTRON, DENSITY, SONIC, RESISTIVITY MICRO-GUARD, RD HAL WL,
LOG TD 6095', RUN 47 JTS 5.5 15.50# J-55 FLUSH JM CSG, TOTAL 1997.51?, TOP OF LINER @ 4103'.

03/25/14 - RELEASE RIG @ 5:00 AM 3/25/2014. MU-LINER HANGER, RDCC, MAKE UP LINER HANGER HEAD AND LINE & TEST LINE 3,000 (OK) PUMP 20 BFW AND CEMENT W 155 SKS 50/50POX/C + 5%PF44 (BWOW) + 2%PF20 + 7%PF606 + 2%PF65 + 4PPSPF46 YIELD 1.34 BUMP PLUGW 2000 PSI AND HOLD F 5 MIN, PLUG DOWN @ 12:36 PM 3/24/2014, TOP OF LINER @ 4100', RIG DOWN RIG.

4/3/14 - LOAD AND TEST CSG TO 1500 PSI - GOOD, DO 205' CMT, TOP OF LINER 4123'.

4/15/14 -PERF 15 INT, 3 SPF @ 5741', 5750', 5762', 5772', 5782', 5804', 5814', 5820', 5847', 5869', 5890', 5912', 5926', 5942', 6002', RD WL, RIH PKR TBG TO 5648'.

4/16/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL TO 5651', ACIDIZE W 2500 GAL 15% NEFE ACID & 90 BALL SEALERS.

4/17/14 - SLICK WATER FRAC W 888,552 GAL SLICK WATER, 30,000# 100 MESH, 250,729# 40/70, PERF 16 INT, 3 SPF @ 5434', 5450', 5474', 5514', 5532', 5538', 5552', 5560', 5570', 5576', 5602', 5620', 5648', 5664', 5682', 5696', 48 HOLES.

4/21/14 - SLICKWATER FRAC W 915,726 GALS SLICKWATER, 30,260# 100 MESH, 271,312 40/70 SN, SPOT 2000 GAL 15% NEFE ACID. SET RBP 5400', TEST TO 1500# - OK, PERF 17 INT 3 SPF @ 5150', 5172', 5204', 5210', 5218', 5234', 5244', 5264', 5301', 5308', 5322', 5332', 5342', 5354', 5362', 5368', 5380', RD E&P WL, RU CUDD, BD @ 2700 PSI, SLICK WATER FRAC W 416,892 GALS SLICKWATER, 19,980# 100 MESH, 54,418 40/70 SN.

4/24/14 - INSTALLED: 157 JTS 2 7/8" TBG 5028', SN 5029', ESP 5089', DESANDER 5093', 2 JTS 2 7/8" TBG 5157', INTAKE 5064'.

4/29/14 -18 BO, 1055 BLW, 0 MCF, 1142 BHP, 2638' FLAP, 47,571 BLWTR, 0# CSG, 250# TBG, 55 HZ.

5/12/14 - 24 HR Test: 276 BO, 709 BLW, 187 MCF, 819 BHP, 1476' FLAP, 37,767 BLWTR, 180# CSG, 300# TBG, 57 HZ