

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKEEEN 2 26 27 SWD
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat SWD: BRUSHY CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3218'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter M : 400 feet from the SOUTH line and 1200 feet from the WEST line
 Section 2 Township 26S Range 27E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: NEW COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED THE FOLLOWING ON THE ABOVE WELL:

03/12/2014 Flow back well 0 psi with little or no fluid flow back. Rig down, Frac stack. Install BPV then Rig up WOR. Install BPV. N/U BOP. Remove BPV and test BCP. Close master valve fill stack and test blind rams to 250 psi low for 5 minutes and 4000 psi high for 5 minutes. Open lower frac valve and install 7' TCM. Test plug, Test pipe rams 250 psi low and 4000 psi high 5 min each. Open pipe rams and close annular and test from the top. Test Hydril and outer wing valve 250 psi low and 4000 high 5 minutes each. Test good. Secure well to monitor flow back on open casing valve with 24 hour supervision.

SWD-1462

NM OIL CONSERVATION
 ARTESIA DISTRICT

Spud Date: 01/07/2014 Rig Release Date: JUL 22 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/16/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Innes TITLE COMPLIANCE OFFICER DATE 8/6/14
 Conditions of Approval (if any):

03/13/2014 Well open being monitored 18 bbls back. Rig up to run production tubing with Tesco Tubular services. TIH with Baker Lock set packer assy and 4 ½ 11.6 # N-80. TK-15 LTC PC production tubing with 16 joints in hole packer set P/U and release and sets again on 17 th joint . P/U release packer and continue in hole, with 31 joints in hole well starts flowing up casing. Close annular and shut in well and continue taking returns on return line., Well bleeds down and stops flowing in 3 minutes. Start back in hole in 15minutes taking returns with envirovat section and open line to pit on kill line. With 62 joints in hole start, getting returns up casing. Shut in well and monitor well. Flow up casing then stops 3 minutes. Open hydril and continue in hole. With 76 joints in hole , wait on top and wait on GE Vetco gray Hanger seats. Circulate oil well with FVW to get all gas and or debris out of well. Circulate down tubing up casing with hydril closed at 1 ½ bpm 0 psi on tubing gauge. Pump for 1 hour and 15 minutes and monitor well with hydril open for flow back. Monitor well with hydril open for flow back on casing or tubing while waiting on GE seats. Hanger seats arrive. P/U assy and land out hanger install pumping lines to tubing. Circulate 50 bbls inhibited packer fluid down casing with hydril closed taking returns up tubing at 2 bpm 50 psi. Packer fluid mixed with 5 gal Atha 125. Attenot to test packer get returns up to tubing Determine packer not fully set because of lack of weight setting down on packer . Back out hold down pins and release packer to reset higher for more weight down. Packer release and resets without problems. With packer set at 2485' run in hold down pins, tighten fland nuts and test casing packer and hanger seal to 500 pso. Get 500 psi test on 3000 chart recorder. Test holds good. Bleed off pressure SWFN.

03/14/2014 Open tubing up to pit, 100 psi on tubing. Bleed off pressure and monitor flow back while waiting on GE tree to get to location. Continue throughout this day getting back slight returns out of tubing. Remove landing pup. Install BPV and N/D BOP. Wait on GE tree. N/U tree remove BPV and install 2 way check for test. Test Void on tree to 5500 psi Test tree to 4000 psi, Have to re-torque to repair leak . Test rree to 4000 psi hold test 5 min. Test good bleed off. Pressure test casing annulus, packer and tubing hanger to 500 psi to replicate MIT for State , Test Good , Bleed off pressure and SWFN.

03/15/2014 Remove flanges from tree waiting for flange to pick up lubricator, remove wing valve flange, R/D rig and move location. R/U flange to 1502 to do pumping job. R/U adapter to lubricate out 2 way check and N/U flange to r/u flange to Cardinal survey E-line. Pull 2 way check with lubricator and remove from well. R/D lubricator flange. RU Cardinal connection to top of tree and Halliburton pump truck to wing connection. Test lubricator 4000 psi and test Halliburton to 4000 psi. Test Good,, Shut in well and remove lubricator and R/D iron. SWFN.

03/16/2014 Clean and remove containment mats from location.

03/17/2014 Move off location with Trend trailer package to Reeves location. Move off released frac tanks, light plants, trash trailer. Move guard shack and gates to Hayhurst location. Pressure test casing to 500 psi for 30 minutes. MIT witnessed by Richard Inge with the State of NM OCD. Pressure test Good