

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LEE FEDERAL 87

2. Name of Operator
APACHE CORPORATION
Contact: FATIMA VASQUEZ
E-Mail: fatima.vasquez@apachecorp.com

9. API Well No.
30-015-41842-00-S1

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1015

10. Field and Pool, or Exploratory
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R31E SWSW 330FSL 990FWL
32.813704 N Lat, 103.897247 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

02/28/2014 MIRUSU. RIH w/ bit & tbg.
03/03/2014 Log TOC @ 48' (CBL). Perf Blinebry @ 5414', 32', 58', 76', 5500', 22', 44', 66', 85', 5605', 22', 35', 50', 78', 5743', 72', 95', 5824', 50', 70', 5905', 38', 82', 6024', 45', 70', 6102', 42', 60', 90', 6210', 25', 52', & 70' w/ 1 SPF, 34 holes.
03/04/2014 Spot 840 gals acid. Acidize w/ 3120 gals 15% HCl NEFE acid.
03/10/2014 Frac Blinebry w/ 236,754 gals 20# & 295,126# 16/30 sand. Flush w/ 4284 gals 10# linear gel. Spot 924 gals 15% HCl acid.
Set CBP @ 5400'. Perf the Glorieta/Yeso @ 4760', 70', 4805', 40', 70', 88', 4900', 18', 48', 72', 89', 5018', 26', 50', 80', 5105', 22', 51', 68', 94', 5206', 32', 45', 62', 88', 5308', 32' & 49' w/ 1 SPF, 28 holes. Pump 3654 gals 15% HCl acid. Frac Glorieta/Yeso w/ 198,576 gals 20# &

Accepted for record
JRD NMDCD 8-12-14

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 31 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251655 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/14/2014 (14DW0171SE)

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 07/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 07/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #251655 that would not fit on the form

32. Additional remarks, continued

272,945# 16/30 sand. Flush w/ 4620 gals 10# linear gel.
03/13/2014 NU prod spool & BOP.
03/14/2014 DO CBP @ 5400'. Wash sand to PBSD @ 6350'. Attempted to POH, tbg stuck & parted @ 968'.
03/17/2014 Fish, unable to get through check valve.
03/18/2014- 03/20/2014 Fish.
03/21/2014 Trapped pressure between check valve and bit blew fishing string 800' up. Tbg cut & pushed out of well bore.
03/24/2014 Rig inspection. Replace rams in BOP.
03/25/2014 Incident investigation.
03/27/2014- 03/28/2014 Fish.
03/31/2014 Dress fish to 6276'. Circ clean.
04/01/2014 RIH w/ tbg.
04/02/2014 While going up w/ elevators to latch 7th string stripper head rubber failed & knocked tbg slips off the floor therefore tbg fell in hole. Blew mist of black water. Closed blinds on BOP. Replaced pipe rams w/ another set of blinds. Closed blinds, secured well. SDFN. Notified Jim Amos w/ BLM about blowout.
04/04/2014- 04/09/2014 Standby for release to work.
04/11/2014 RDPU & release for inspection.
04/15/2014 Have safety meeting. RIH w/ over shot & tbg.
04/16/2014 POOH w/ tbg, DC, jars, WP & shoe.
04/21/2014 RU well foam. Wash fish to PBSD @ 6350'. Circ. Recover all of fish.
04/22/2014 Run misc CBL. Test csg to 1000#- tested good.
04/23/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6249' & ETD @ 6339'.
04/24/2014 RIH w/ pump & rods. Clean location & RDMOSU.
04/30/2014 Set 640 pumping unit. POP.