

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Drill - 05/14/2014
⁴ API Number 30 - 015-41332	⁵ Pool Name ARTESIA;GLORIETA YESO	⁶ Pool Code 96830
⁷ Property Code 39884	⁸ Property Name ARTESIA YESO FEDERAL UNIT	⁹ Well Number 19

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	21	17S	28E		350	NORTH	2120	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code FED	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G
NM OIL CONSERVATION ARTESIA DISTRICT JUL 07 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 04/09/2014	²² Ready Date 05/14/2014	²³ TD 4900	²⁴ PBDT 4856	²⁵ Perforations 4072 - 4760	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11'	8.625	395	200 SX		
7.875	5.5	4900	800 SX		
	2.875	4788			

V. Well Test Data

³¹ Date New Oil 06/03/2014	³² Gas Delivery Date	³³ Test Date 06/09/2014	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 328	³⁶ Csg. Pressure 100
³⁷ Choke Size	³⁸ Oil 35	³⁹ Water 524	⁴⁰ Gas 63		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

JENNIFER DUARTE

Title:

REGULATORY SPECIALIST

E-mail Address:

JENNIFER_DUARTE@OXY.COM

Date:

06/12/2014

Phone:

713-513-6640

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM048343

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM128925X		
2. Name of Operator OXY USA WTP LP			8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 19		
3. Address HOUSTON, TX 77210			9. API Well No. 30-015-41332-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 350FNL 2120FWL At top prod interval reported below NENW 350FNL 2120FWL At total depth NENW 350FNL 2120FWL			10. Field and Pool, or Exploratory ARTESIA		
14. Date Spudded 04/09/2014			11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R28E Mer NMP		
15. Date T.D. Reached 04/13/2014			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/14/2014			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3630 GL					
18. Total Depth: MD 4900 TVD 4900		19. Plug Back T.D.: MD 4856 TVD 4856		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	395		200		0	
7.875	5.500 L80	17.0	0	4900		800		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4788							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3350	49900	4072 TO 4760	0.430	134	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4072 TO 4760	FLUID - 956,714 GALS SLICK WATER; 6,000 GALS 15% HCL. SAND - 30,140 LBS 100 MESH; 245,280 LBS 40

NM OIL CONSERVATION
ARTESIA DISTRICT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A		JUL 07 2014	
Date First Produced 06/03/2014	Test Date 06/09/2014	Hours Tested 24	Test Production →
Oil BBL 35.0	Gas MCF 63.0	Water BBL 524.0	Oil Gravity Corr. API 39.0
Choke Size SI 328	Tbg. Press. Flwg. SI 328	Csg. Press. 100.0	24 Hr. Rate →
Oil BBL 35	Gas MCF 63	Water BBL 524	Gas:Oil Ratio 1800
Well Status POW		Production Method ELECTRIC PUMPING UNIT	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate
Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
Well Status		Production Method	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #249393 VERIFIED BY THE BLM WELL INFORMATION

** BLM REVISED ** BLM REVISED ** BLM REVISED ** B

gas sold?

Pending BLM approvals will
subsequently be reviewed
and scanned

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	410		SAND; WTAER	RUSTLER	140
SEVEN RIVERS	604		SAND; WATER	TOP SALT	300
QUEEN	1170		DOLOMITE SAND; WATER	BASE OF SALT	390
GRAYBURG	1640		DOLOMITE SAND; WATER	YATES	410
SAN ANDRES	1749		DOLOMITE SAND; WATER,OIL,GAS	SEVEN RIVERS	604
GLORIETA	3350		SANDSTONE; WATER	QUEEN	1170
PADDOCK	3440		DOLOMITE SAND; WATER,OIL,GAS	GRAYBURG	1640
BLINEBRY	3900		TIGHT DOLOMITE; WATER,OIL,GAS	SAN ANDRES	1749

32. Additional remarks (include plugging procedure):

TUBB 4820 SAND; WATER

Glorieta 3350'
Paddock 3440'
Blinebry 3900'
Tubb 4820'
TD 4900'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #249393 Verified by the BLM Well Information System.

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/16/2014 (14CQ0461SE)

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/12/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #249393 that would not fit on the form

32. Additional remarks, continued

Corrected Test Date and Data.