			OCD Arte	esta		· · ·
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM06808 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X	
1. Type of Well Oil Well Gas Well Other: INJECTION					8. Well Name and No. JAMES RANCH 21 UNIT SWD 1	
2. Name of Operator Contact: TRACIE CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-41074-00	0-S1
3a. Address 3b. Phone No P O BOX 2760 Ph: 432-22 MIDLAND, TX 79702 Ph: 432-22			(include area code) 1-7379		10. Field and Pool, or Exploratory SALT WATER DISPOSAL (SWD)	
4. Location of Well <i>(Footage, Sec., T</i> Sec 21 T22S R30E SENE 150			11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	en ure Treat Construction and Abandon Back	re Treat Reclamation Well Integrity onstruction Recomplete Other ad Abandon Temporarily Abandon			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm injection on the referenced we 04/12/2014 - 04/14/2014 Perform injection step rate tes 40,000 gal 20% HCL, diverted injection step rate test. RIH set pkr @ 15200'. Run 4 04/25/2014 Remove 4-1/2 csg slips. land COMACT HEMOS	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation resu- bandonment Notices shall be filed inal inspection.) hits this sundry notice to re- ell. t. Pump acid job on open I by 10,500# rock salt in 8 = -1/2" 12.75# L80 tbg to 152 hanger. NU SWD tree. Pr DCU - SUMAFE strue and correct. Electronic Submission #2	ive subsurface I he Bond No. on lits in a multiple d only after all r port completi hole interval stages. Finis 200'.	ocations and measu file with BLM/BIA completion or reco equirements, includi on operations, N 15,252' - 16,525 sh acid, perform 15,252' - 16,525	red and true ve Required sut impletion in a r ing reclamation AIT and star 5' with second A FLM 6 BO 9 psi for 10 n	rtical depths of all pertine ssequent reports shall be 1 new interval, a Form 316 h, have been completed, a t of MM OIL CON ARTESIA JUL 3 hinute F 8/13/14	ent markers and zones. Filed within 30 days A shall be filed once and the operator has S-/2 - 2014 S-/2 - 2014 S-/2 - 2014
•	ommitted to AFMSS for pro-	CPCO LP, se cessing by J	MES AMOS on 0	7/26/2014 (1		
Name (Printed/Typed) TRACIE (Signature (Electronic Signature)		R FEDERA	, Date 07/15/20			·····
ΔΛΛΕΡΤ	JAMES A	AMOS				
Approved By COULT I Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu- tritle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a c	subject lease	TitleSUPERVIS	ł	ake to any department or a	Date 07/26/2014 agency of the United
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** BLM REVISED **

Additional data for EC transaction #253178 that would not fit on the form

32. Additional remarks, continued

(good). Pressure up on tbg to 2950 $\ensuremath{\mathsf{psi}}$ - sheared pump out plug. pumped 100 bbl FW. Well on disposal

05/24/2014 RU pump truck. Load annulus w/pkr fluid & press to 500 psi w/13-3/8 x 9-5/8 open to cellar. Test & chrt for 30 mins. RD. Successful MIT witnessed by NMOCD field Inspector.