

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28378
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NEARBURG PRODUCING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A St., Ste. 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name ROSS RANCH 22
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1650 feet from the WEST line Section 22 Township 19S Range 25E NMPM County Eddy		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,457' GR		9. OGRID Number 15742
		10. Pool name or Wildcat North Seven Rivers;Glorieta/Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RE-COMPLETION REPORT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/14 MIRU. ND wellhead tbg flange. NU BOP. RIH w/CCL 7" CIBP. Set CIBP @ 5954'. RIH w/bailer & set 35' cement on top leaving TOC @ 5919'. PU & RIH w/7" CIBP/CCL gamma gun to 3650'. Logged from 3610' up to 2000'. Correlated log on depth w/open hole log. Set CIBP @ 3558'. RIH w/bailer & set 35' cement on top of CIBP leaving TOC @ 3523' +/- SDFN.

2/10/14 P/U & RIH w/ 102 jts 2-3/8" J-55 4.7# EUE 8rd tubing (open ended) w/2-3/8" x 4' tbg sub to land in BOP. Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/150 bbls 2% KCL wtr. ND BOP & NU Oil States frac valve. SI well. SDFN.

2/11/14 PU 5000# lubricator w/CCL 3-3/8" 19 Gr. csg gun. Perf. Glorieta/Yeso @ 2705'-2707', 2799'-2801', 2857'-2859', 2892'-2894', 2951'-2953', 3009'-3011', 3186'-3188', 6 shots per cluster, 42 holes. POOH w/shot guns. Close frac valve. SI well.

2/21/14 Frac'd well-1st stage. Sand totals: 100 Mesh-34,297#, 40/70 White-190,296# & 30/50 White-70,372#. Fluid to recover: 20,039 Bbls. SI well. RIH w/7" frac plug, set @ 2680'. RIH w/3-3/8" csg guns w/60 degree phasing. Perf Glorieta/Yeso @ 2276'-2278', 2333'-2335', 2379'-2381', 2459'-2461', 2524'-2526', 2559'-2561' and 2578'-2580', 6 shots per cluster, 42 holes total. POOH w/shot guns. Frac'd well-2nd stage. Sand totals: 100 Mesh-32,578#, 40/70-204,993#, 30/50-70,644#. Fluid to recover: 20,341 Bbls. SI well.

3/11/14 PU & RIH w/ 8 jts 2-7/8" J-55 6.5# EUE 8rd tbg, 2-7/8" x 7" TAC w/ 40k shear (rh set/lh rel), 1 jt 2-7/8" J-55 6.5# EUE 8rd tbg, 4-1/2" OD Stator (28.42') w/3-1/2" x 2-7/8" x 12' nipple (tag bar), 3-1/2" x 8' Tbg sub (lift sub), 97 jts 2-7/8" J-55 6.5# EUE 8rd tbg. ND BOP. Set TAC @ 3211'. Put well on production.

3/12/14 RDMO. Release all equipment.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: 04/23/1997

Rig Release Date: 03/12/14

AUG 14 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Vicki Johnston TITLE Gray Surface Specialties, Agent for Nearburg Producing Co. DATE 08/11/2014

Type or print name Vicki Johnston E-mail address: vjohnston1@gmail.com PHONE: 830/537-4599

For State Use Only

APPROVED BY: RR Dade TITLE Dist II Supervisor DATE 8/15/2014
Conditions of Approval (if any):