

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 25 2014
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: Pull RBP & Return Well to DHC

2. Name of Operator
LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)

3. Address 3a. Phone No. (include area code)
 3104. N. Sullivan, Farmington, NM 87401 505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface 1650' FSL & 330' FWL Unit (L) Sec. 29, T17S, R28E
 At top prod. interval reported below
 At total depth

14. Date Spudded 06/14/04 15. Date T.D. Reached 06/20/04 16. Date Completed
 P & A Ready to Prod. WO: 3/9/14

18. Total Depth: MD 3570' TVD 19. Plug Back T.D.: MD 3538' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Induction & Density Neutron
 22. Was well cored No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey: No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	463'		375 C		Surface	0'
7-7/8"	5-1/2"	14#	0'	3567'		800 C		Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	3462'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Grayburg	1512'	1820'	1780'-2949'	0.41"	148	Open
San Andres	1820'	3200'				
Yeso	3288'	NA	(Yeso) 3328'-3482'		23	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
03/10/14	03/17/14	24	→	55	282	170			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→	55	282	170			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

5. Lease Serial No.
NMNM-048344
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
WILLIAMS A FEDERAL #4T
 9. API Well No.
 30-015-33130
 10. Field and Pool, or Exploratory
 Red Lake, Queen-Grayburg-San Andres (51300)
 Artesia, Glorieta-Yeso (96830)
 11. Sec., T., R., M., or Block and Survey or Area L 29 17 28
 12. County or Parish Eddy 13. State NM
 17. Elevations (DF, RKB, RT, GL)*
 3623' GL

ACCEPTED FOR RECORD
 JUL 21 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to Sell

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	1820'	3200'	Oil & Gas		Depth
Yeso	3200'	3288'	Oil & Gas	Yates	580'
Yeso	3288'	—	Oil & Gas	7-Rivers	894'
				Queen	1104'
				Grayburg	1512'
				San Andres	1820'
				Glorieta	3200'
				Yeso	3288'

32. Additional remarks (include plugging procedure):

WILLIAMS A FEDERAL #4T Pull RBP & Return Well to DHC Status

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date June 2, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.