

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102
3b. Phone No. (include area code) 817-326-76102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E Mer NMP NENE 990FSL 330FEL
5. Lease Serial No. NMLC029339A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. JACKSON A 27
9. API Well No. 30-015-34765
10. Field and Pool, or Exploratory CEDAR LAKE YESO
11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/30/14 - BLEED DN CSG, RU KILL TRK, LOAD & TEST ANNULAS TO 500 PSI - GOOD

5/1/14 - CEMENT W/300 SKS OF "C" + 2 & CACL2 @ 14.8 PPG, TAIL W/ 300 SKS "C" NEAT,

5/30/14 - HOLE SIZE: 6 1/8". NIPPLE UP BOP. TEST BOP, CHOKE, KILL LINE, KELLY COOK, FLOOR VALVE LOW 250 PSI HIGH 2000 PSI, ALL TEST HELD 30 MIN (OK). TALK TO MICHAEL ELLIOTT W/ BLM @ 6:20 AM 5/29/2014 NU, TEST, SPUD & CEMENT W/ PAR 5.

5/31/14 - , SPUD @ 8:30 AM 5/30/2014, TALK TO MICHAEL ELLIOTT W/ BLM @ 7:53 AM 5/30/2014 ABOUT TAG CEMENT @ 4193' & SPUD.

6/2/14 - LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, SDLT, DLLT, MGRD)

APD 8-18-14 Accepted for record. NMLC029339A

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254728 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 07/25/2014

NM OIL CONSERVATION ARTESIA DISTRICT

AUG 13 2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By, Title, Date, Office, ACCEPTED FOR RECORD stamp, AUG 9 2014 stamp, Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Additional data for EC transaction #254728 that would not fit on the form

32. Additional remarks, continued

QVAD COMBO WITH SPECTAL GAMMA RAY, LOG DEPTH 6090'.

6/3/14 - FINISH LOGGER W/ HALLIBURTON WITH QVAD COMBO W/ SPECTRAL GAMMA RAY (GTET,CSNG, SDLT,DLT,MGRD), QVAD COMBO WITH SPECTAL GAMMA RAY, LOGGER DEPTH 6090'. RUN 48 JTS 5 1/2 15.50# J-55 FJM FLUSH JT TOTAL 2007', FLOAT COLLAR & LANDING COLLAR @ 6059', CEMENT W/ 155 SKS 37 BBL @14.3# YIELD 1.34 50/50 POX/C+5%PF-44(BWOW)+2%PF20+.7%PF606+.2%PF65+4PPSPF46, CIRC 5 BBL 21 SKS CEMENT TO PIT, NOTIFIED JOE W/ BLM @ 12:38 PM 6/2/2014 ABOUT CEMENT W/ PAR 5.

06/04/14 - RR 13:00 PM, 06/03/14

6/24/14 - PERF 10 INT, 4 SPF @ 5888',5902', 5908', 5922', 5936', 5954', 5972', 5990', 5998', 6014'.

6/25/14 - SPOT ACID ACROSS PERFS, COULD NOT BREAK DOWN. RESPOT ACID, BD 3889 BALLOUT W/ 40 BALLSEALERS ON FORM.

6/26/14 - PERF 19 INT, 2 SPF @ 5564', 5574', 5586', 5594', 5602', 5630', 5638', 5656', 5668', 5684', 5706', 5716', 5724', 5748', 5764', 5774', 5794', 5807', 5817'.

6/27/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS. ACIDIZE W 2500 GAL 15% NEFE ACID & 76 BALL SEALERS. SLICKWATER FRAC W 836,388 GALS SLICKWATER, 42,631 100 MESH, 232,309 40/70 SN, PERF 20 INT, 2 SPF @ 5228', 5238', 5246', 5259', 5270', 5280', 5290', 5312', 5340', 5356', 5366', 5378', 5390', 5400', 5410', 5416', 5422', 5454', 5470', 5488'.

6/30/14 - SLICKWATER FRAC W 822,696 GAL SLICKWATER, 30,749# 100 MESH, 241,371# 40/70 SN.

7/4/14 - INSTALLED: 161 JTS 2 7/8 J-55 5115?, SN 5116?, ESP 5164?, DESANDER 5168?, 2 JTS 2 7/8 J-55 5232?.

7/6/14 - 40 BO, 780 BLW, 70 MCF, 1015 BHP, 2090' FLAP, 38,042 BLWTR, 110# CSG, 300# TBG, 55 HZ:

7/20/14 - 67 BO, 905 BLW, 132 MCF, 527 BHP, 963' FLAP, 23,027 BLWTR, 110# CSG, 200# TBG, 55 HZ.