

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029426B

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com

8. Lease Name and Well No. CROW, FEDERAL 13H

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-818-1015

9. API Well No. 30-015-40577-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Sec 9 T17S R31E Mer NMP At surface SWSW 858FSL 250FWL 32.844184 N Lat, 103.865370 W Lon At top prod interval reported below Sec 9 T17S R31E Mer NMP At total depth SWSW 838FSL 332FWL

10. Field and Pool, or Exploratory FREN
11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R31E Mer NMP
12. County or Parish EDDY, 13. State NM

14. Date Spudded 03/18/2013 15. Date T.D. Reached 04/11/2013 16. Date Completed [ ] D & A [X] Ready to Prod. 11/26/2013

17. Elevations (DF, KB, RT, GL)\* 3884 GL

18. Total Depth: MD 10180 TVD 5099 19. Plug Back T.D.: MD 10165 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR SBGR (6)GAMMA-ROP(1" 2" &5")

22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 17.500, 12.250, 8.750, 6.125.

NM OIL CONSERVATION ARTESIA DISTRICT

24. Tubing Record

Table with 8 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD). Row 1: 2.875, 4975.

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Well Status. Row A: YESO, 5119, 5720 TO 10074, PRODUCING - YESO.

26. Perforation Record

Table with 2 columns: Depth Interval, Amount and Type of Material. Row 1: 5720 TO 10074, 2829 GALS ACID & 2,716,696# SAND. Includes date JUN 23 2014 and signature.

28. Production - Interval A

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity. Row 1: 11/26/2013, 02/23/2014, 24, 299.0, 494.0, 3734.0, 36.0.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE ELECTRIC PUMP SUB-SURFACE

28a. Production - Interval B

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity. Row 1: Empty.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #237035 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Handwritten initials/signature.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES	1836
				SEVEN RIVERS	2131
				BOWERS	2522
				QUEEN	2752
				GRAYBURG	3171
				SAN ANDRES	3517
				GLORIETA	5010
				YESO	5119

32. Additional remarks (include plugging procedure):

Attachments - Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 02/19/2014.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #237035 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 04/10/2014 (14DMH0330SE)**

Name (please print) FATIMA VASQUEZ Title REGULATORY ANALYST II

Signature (Electronic Submission) Date 02/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.