

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-41238
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Shoeless Joe 32 State Com
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	32	19S	30E		2310	North	190	West	Eddy
BH:	H	32	19S	30E		1991	North	399	East	Eddy

13. Date Spudded 3/25/14	14. Date T.D. Reached 4/7/14	15. Date Rig Released 4/8/14	16. Date Completed (Ready to Produce) 6/13/14	17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR
18. Total Measured Depth of Well 12890'	19. Plug Back Measured Depth 12887'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
8588-12800' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	395'	17 1/2"	675 sx	0
9 5/8"	40#	3599'	12 1/4"	2250 sx	0
5 1/2"	17#	12890'	8 3/4"	2650 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7801'	

26. Perforation record (interval, size, and number)
8588-12740' (672)
12790-12800' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8588-12740'
AMOUNT AND KIND MATERIAL USED
Acidz w/84990 gal 7 1/2%; Frac w/6353244# sand & 4094354 gal fluid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
6/14/14	Pumping	Producing					
Date of Test 6/21/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 762	Gas - MCF 475	Water - Bbl 977	Gas - Oil Ratio
Flow Tubing Press. 420#	Casing Pressure 220#	Calculated 24-Hour Rate	Oil - Bbl. 762	Gas - MCF 475	Water - Bbl. 977	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Adam Olguin

31. List Attachments
Deviation Survey, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 7/8/14

E-mail Address: sdavis@concho.com

