

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505.

WELL API NO. 30-015-41848
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDX <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HAYHURST 18 FEDERAL
8. Well Number-#1H
9. OGRID Number 4323
10. Pool name or Wildcat COTTONWOOD DRAW; BONE SRPING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NM OIL CONSERVATION**

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter A : 340 feet from the NORTH line and 1040 feet from the EAST line
Section 18 Township 25S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3209'

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: PRESSURE TESTS:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS CONDUCTED THE FOLLOWING PRESSURE TESTS ON ABOVE WELL:
 03/26/14 PRESSURE TEST LOWER MASTER VALVE TO LOW TEST 250 PSI AND HIGH TEST 8000 PSI SUCCESSFULLY. PRESSURE TEST SURFACE EQUIPMENT 50 PSI LOW, 2000 PSI HIGH.
 PERFORMED INJECTION TEST ON 9 5/8 ANNULUS, RECORDED MAX PRESSURE OF 1030 PIS AT 3 BPM WITH FRESH WATER FOR A TOTAL OF 20 BBL.S.PUMPED.
 04/11/14 PRESSUE TEST LUBRICATOR AND BOP'S TO 2000 PSI. PULL UP TO 500' CLOSE IN MANIFOLD AND PRESSURE UP ON CASING TO 1000 PSI FOR 15' MINUTES. GOOD TEST, MONITOR INTERMEDIATE CASING STAYED AT 0 PSI, BLEED PRESSURE OFF.
 04/16/14 TEST INTERMEDIATE CASING TO 780 PSI FOR 30 MINUTES, GOOD TEST.
 04/17/14 PRESSURE TEST 5.5 PRODUCTION CASING, 750 PSI LOW TEST, 8000 PSI HIGH AND CHART FOR 30 MINUTES. SUCCESSFUL TEST.
 NOTE: CHARTS SENT TO BLM AND BLM APPROVED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/14/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Accepted for record NMDCD TITLE _____ DATE 8-14-14
 Conditions of Approval (if any): _____