

NM OIL CONSERVATION

ARTESTA DISTRICT

OCD Artesia
JUL 25 2014

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNM2746

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **LESLIE GARVIS**
 E-Mail: **lgarvis@burnettoil.com**

8. Lease Name and Well No.
GISSLER 3

3. Address **801 CHERRY STREET UNIT 9**
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)
 Ph: **817-332-5108**

9. API Well No.
30-015-42046-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSE 645FSL 2505FEL 32.843401 N Lat, 103.941629 W Lon**

10. Field and Pool, or Exploratory
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 11 T17S R30E Mer NMP**

12. County or Parish
EDDY

13. State
NM

At top prod interval reported below **SWSE 990FSL 2310FEL**

At total depth **SWSE 990FSL 2310FEL**

14. Date Spudded
03/05/2014

15. Date T.D. Reached
03/12/2014

16. Date Completed
 D & A Ready to Prod.
04/21/2014

17. Elevations (DF, KB, RT, GL)*
3713 GL

18. Total Depth: MD **6102** TVD **6102**

19. Plug Back T.D.: MD **6034** TVD **6034**

20. Depth Bridge Plug Set: MD **6034** TVD **6034**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MICROSFSL CSNG DSN SD OHBOREHOLESA

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	390		400		0	
8.750	7.000 J-55	23.0	0	6102	2617	1700		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5299							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4430	4518	5434 TO 5748	0.400	48	OPEN
B) YESO	4518	5932				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5434 TO 5748	SPOT 250 GAL 15% NEFE ACID, ACIDIZE W 2500 GAL 15% NEFE ACID & 96 BALL SEALERS
5434 TO 5748	SLICK WATER FRAC WITH 1,126,860 GAL SLICK WATER

ACCEPTED FOR RECORD
 JUL 20 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2014	05/01/2014	24	→	154.0	50.0	702.0	38.3	0.80	RII-FALL ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	220	35.0	→	154	50	702		POW	

CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252422 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION
 DUE 10-26-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	232	448	WATER	RUSTLER	232
SALADO	448	1180	WATER	TOP SALT	448
TANSILL	1180	1368	OIL/GAS	YATES	1368
YATES	1368	1638	OIL/GAS	SEVEN RIVERS	1638
SEVEN RIVERS	1638	2241	OIL/GAS	QUEEN	2241
QUEEN	2241	2262	OIL/GAS	GRAYBURG	2662
GRAYBURG	2662	2953	OIL/GAS	SAN ANDRES	2953
SAN ANDRES	2953	4430	OIL/GAS		

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4430 4518 OIL/GAS
YESO 4518 5932 OIL/GAS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1' full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252422 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0155SE)

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #252422 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.