Submit To Approp Two Copies	riate Distric	t Office	DEF		VE	State of Ne	w M	lexic	CO Decourses						orm C-105
Receive State of New Mexico District I I625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 MAY 0.2 2014 Oil Conservation Division							1	Revised August 1, 2011 1. WELL API NO. 30-005-64167							
District III	BIT S. First St., Artesia, NM 88210 MIAT V & Oil Conservation Division							-	2. Type of Lease						
1000 Rio Brazos Rd., Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 MCCD ARTE Santa Fe, NM 87505							-	3. State Oil & Gas Lease No. VO-9441							
										·	3. State Oil &	Gas Lease	NO. V	0-9441	
4. Reason for fil		LETIO	N OK R	ECC	MPL	ETION RE	PUF	KI A	NULUG		f. I. says Marrie	T to it A		. Ni	- <u></u>
4. Keason for fit	ing:									I	5. Lease Nam Mosquito S	tate	greemen	t Name	
COMPLET	ION REPO	ORT (Fill	in boxes #	1 throu	igh #31	for State and Fee	wells	only)			6. Well Numb	per:			
C-144 CLO: #33; attach this a	and the pla									d/or	1				
7. Type of Comp NEW	oletion: WFUT		WER []	DEEP	ENING		. 🗖 1	DIFFE	RENT RESER	VOIR	OTHER				
8. Name of Oper	ator					LILUODACI					9. OGRID	0.4	2027		·
1 0. Address of C		ack En	ergy C	orpoi	ration	· · · · · · · · · · · · · · · · · · ·					11, Pool name		3837		
TO. Address of C	•														
		D. Box 9	i			· · · · · · · · · · · · · · · · ·		Feet from the			Wildcat; San Andres			317 I 1	
12. Location Surface:	Unit Ltr	Secti	on	Towns	ship	Range	Lot				N/S Line	Feet from		W Line	County
	G	8		14S		29E			2310		South	2310	Ea	st	Chaves
BH: 13. Date Spudde			i	1.0		Released			16. Date Com		(D 1) D	ļ.,			
13. Date Spudde		./2013	eached		23/201			ŕ	3/14/2014	pretea	(Ready to Proc	iuce)		evations (O	F and RKB, 3953' GR
18. Total Measu						k Measured Dep	oth		20. Was Direc	tional	Survey Made?	? Gam	harkiy	gvienosh.C	Defisitogs Run
8002'				295					No		···········	Later	alog, Sj	pectral Gan	nma Ray
22. Producing In 2539-2859' V				op, Bo	ttom, Na	une									
23.	macar,				CAS	ING RECO		(Re	nort all st	rino	s set in w	ell)			
CASING SI	ZE	WEIG	HT LB./F	Т.		DEPTH SET			HOLE SIZE	ing.	CEMENTIN		5.	AMOUNT	PULLED
5/8", J-55		32			444			12 1/4	4''		400		0		
5 1/2", L-80		17			2998		7	7 7/8'	1		580		0		
			•												
24.					LIN	ER RECORD		- ,		25.		UBING R	ECORI		
SIZE	TOP		вот	том		SACKS CEM	ENT	SCR	EEN	SIZ		DEPTH			ER SET
			,							2 7/	8" J-55	2885'			
26. Perforation	record (in	ierval, size	e, and num	ber)					ACID, SHOT, TH INTERVAL				·		
					2539-2859'				<u></u>	See C-103 for Details					
2539.5-2859'	, .42, 70	holes			<u>.</u>										
28.							PRC	DDU	ICTION						
Date First Produ	ction		Producti	on Met	hod (Flu	wing, gaș lift, pi	mping	g - Size	e and type pump	7)	Well Status	(Prod. or S	hut-in)		
1/22/2014			2 1/2 x	2 x 2	0' pun						Producing				
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	Bbl	Gas I	- MCF	Water - I	Bbl.	Gas -	Oil Ratio
		ours				Test Period		30		0		796			
	24 hc		Cale	ulated	24-	Oil • Bbl.		· _ C	ias - MCF		/ater - Bbl.	Oil	Gravity	- API - (Co	rr.)
/28/2014 Flow Tubing		g Pressure				30		0		79	96	34.5	50		
/28/2014 Flow Tubing Press.	Casin		Hou			150								Du	
1/28/2014 Flow Tubing Press. 29. Disposition of 0	Casin		Hou		r	30						30. Test W		•	
/28/2014 Flow Tubing Press. 29. Disposition of G	Casin Gas (Sold,		Hou		r							30. Test W Robert C		•	
/28/2014 Flow Tubing Press. 29. Disposition of 0 old 31. List Attachm	Casin Gas (Sold. ents		Hou											•	
/28/2014 Flow Tubing Press. 29. Disposition of a cold 31. List Attachin cogs, Deviati	Casin Gas (Sold, ents On	used for j	Hou fuel. vente	ed, etc)		· · · · ·	tempo	rary pi	1.					•	
/28/2014 Flow Tubing Press. 29. Disposition of 0 Gold 31. List Attachm Logs, Deviati 32. If a temporar	Casin Gas (Sold, ents On y pit was t	used for j	Hou fuel. vente well, attac	ed, etc) h a plat	with the	e location of the			1.					•	
1/28/2014 Flow Tubing Press. 29. Disposition of 0 Sold 31. List Attachm Logs, Deviati 32. If a temporar	Casin Gas (Sold, ents On y pit was t	used for j	Hou fuel. vente well, attac	ed, etc) h a plat	with the	e location of the ation of the on-s			1.					2 	AD 1927 1983
1/28/2014 Flow Tubing Press. 29. Disposition of 0 Sold 31. List Attachm Logs, Deviati 32. If a temporar 33. If an on-site	Casin Gas (Sold, ents On y pit was t burial was	used for j	Hou fuel. vento well, attac e well. repo	ed, elc) h a plat	with the	e location of the ation of the on-s Latitude h sides of this	ite bur	ial:	····	plete	Longitude	Robert C	. Chase	e	AD 1927 1983
4/28/2014 Flow Tubing Press. 29. Disposition of a Sold 31. List Attachm Logs, Deviati 32. If a temporar 33. If an on-site 1 hereby Certification	Casin Gas (Sold, ents On y pit was t burial was	used for j	Hou fuel. vento well, attac e well. repo	ed, elc) h a plat	with the exact loc	e location of the ation of the on-s <u>Latitude</u> h sides of this Printed	ite bur forn	ial: 1 is tr	ue and comp		Longitude to the best o	Robert C	. Chase	e Na and belia	51.11
4/28/2014 Flow Tubing Press. 29. Disposition of 0 Sold 31. List Attachm Logs, Deviati 32. If a temporar 33. If an on-site <i>I hereby Contr</i> Signature	Casin, Gas (Sold, ents on y pit was t burial was fy that t.	used for j used at the used at the he inform	Hou met. vento well, attac well, repo pation sh	ed, elc) h a plat	with the exact loc	e location of the ation of the on-s Latitude h sides of this	ite bur forn	ial: 1 is tr	ue and comp		Longitude	Robert C	. Chase	e	51.11
4/28/2014 Flow Tubing Press. 29. Disposition of a Sold 31. List Attachm Logs, Deviati 32. If a temporar 33. If an on-site 1 hereby Certification	Casin, Gas (Sold, ents on y pit was t burial was fy that t.	used for j used at the used at the he inform	Hou met. vento well, attac well, repo pation sh	ed, elc) h a plat	with the exact loc	e location of the ation of the on-s <u>Latitude</u> h sides of this Printed	ite bur forn	ial: 1 is tr	ue and comp		Longitude to the best o	Robert C	. Chase	e Na and belia	51.11

·

۰.-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 189	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 666	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 805	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 1035	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1537	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1858	T. Montoya	T. Point Lookout	T. Elbert			
T, San Andres 2150	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T, Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	<u> </u>	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	T.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology