

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO x x x 015-41306					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. V-0545 (SL) & VA-3615					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mirage 30 IL State Com			
				6. Well Number: 1H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Winchester; Bone Spring 65010			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	30	19S	29E		2150	
BH:	L	30	19S	29E		2076	
13. Date Spudded 05/24/14	14. Date T.D. Reached 06/12/14	15. Date Rig Released 06/16/14		16. Date Completed (Ready to Produce) 07/10/14		17. Elevations (DF and RKB, RT, GR, etc.) 3310' GL	
18. Total Measured Depth of Well 12010 (MD) 17639 v		19. Plug Back Measured Depth 11925' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8082' MD - 11919' MD Bone Springs							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48#	330'		17 1/2"	530	Surface	
9 5/8"	36#	2313'		12 1/4"	1000	Surface	
7"	26#	7997 MD		8 3/4"	950	Surface	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	7777' (MD)	11945' (MD)	NA				
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2 7/8"	7686'		NA				
26. Perforation record (interval, size, and number) 20 Ports 8082' MD - 11919' MD							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8082' - 11919' MD Frac w/296,382 gals slickwater, 550,065 gals 20# Linear gel & 826,784 gals 20# XL Gel carrying 74,340# 100 mesh, 1,674,400# 20/40 sand & 372,800 20/40 SB Excel sand							
28. PRODUCTION							
Date First Production 07/11/14		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 04/13/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 535	Gas - MCF 224	Water - Bbl. 665	
Flow Tubing Press. 650	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl. 535	Gas - MCF 224	Water - Bbl. 665	Oil Gravity - API - (Corr.) 665	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Jackie Lathan		Name Hobbs Regulatory		Title		Date 07/24/14	
E-mail Address: nathan@mewbourne.com							

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 30 2014

RECEIVED
 NAD 1927 1983

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 3141'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4700'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. San Andres 2582'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

R2D