Submit To App	ite Dis NIM	AIL C	MSFR	VATIC	<u>M</u>								~
Two Copies .	ite Distro	WIL U	INDISTRI	ICT	State of New	Mexi	co						orm C-105
District I 1625 N. French Dr.	(, Hobbs, NM 8	ARTES JUL	2 4 20	iergy, 14	Minerals and N	Vatural	l Resour	ces	I. WELL	API N	O.	Revised A	ugust 1, 2011
District II 811 S. First St., Art	esia, NM 8821) JOL	2 7 20		l Conservatio	n Div	icion		30-015-413	311			
District III				1.0					2. Type of Le				
1000 Rio Brazos Ro District IV	d., Aztec, NAI 8	87410 RF	CEIVE	D^{-12}	20 South St. I			!	✓ STA		FEE	☐ FED/INI	DIAN
1220 S. St. Francis	Dr., Santa Fe. I	NM 87505			Santa Fe, NM	1.8750	05		3. State Oil &				
WELL (COMPLE	TION C	R REC	OMPL	ETION REPO	ORT A	ND LC)G	经法国各家	人人物	10.11	《新春花》	文法 编。陈阳公
4. Reason for fili	ing:								Lease Nam	e or Un			
✓ COMPLETI	ION REPOR	T (Fill in b	oxes #1 thro	ough #31	for State and Fee we	ells only))		Odie 4 State 6. Well Numb	_			
· —			`		rough #9, #15 Date I	_		32 and/or	1H				
7. Type of Comp		VORKOVE	R 🔲 DEEF	PENING	□PLUGBACK [DIFFI	ERËNT RE	ESERVOIR	OTHER				
8. Name of Opera									9. OGRID	C427			
10. Address of O	Devon E	nergy Pro	duction C	ompany	/, L.P.				11. Pool name	6137	leat		
10. Address of O	регаки								ri. r coi name	OI WIIC	icat		
	333 Wes	t Sherida	n Avenue,	Oklaho	ma City, OK 731	02				Willow	Lake; f	Bone Spring	
12.Location	Unit Ltr	Section	Town	iship	Range L	ot	Feet	from the	N/S Line	Feet fr	om the	E/W Line	County
Surface:	0	4		255	28E			210	South	6	60	West	Eddy
BH:	0	4		25S	28E			337	North	6	53	West	Eddy
13. Date Spudded		T.D. Reache			Released		L 16 Date		(Ready to Prod			Levations (D	
12/31/13		1/20/14		15410 1118	1/22/14		10. 2		/26/14			f, GR, etc.)	2964 GL
18. Total Measure	ed Depth of V	Vell	19.	Plug Bac	ck Measured Depth		20. Was		l Survey Made?	? [21. Type	e Electric and C	
1261	5 MD, 8027	7 TVD			12567			Yes	;		None		
22. Producing Int	erval(s), of th	is completi	on - Top, Bo	ottom, Na	ame		<u>L</u>						
			8172-1	2452, B	one Spring								
23.				CAS	ING RECOI	RD (R	Leport a	ll string	gs set in w	ell)			
CASING SIZ	ZE	WEIGHT	LB/FT.		DEPTH SET	Γ	HOLE SI		CEMENTIN		ÖRÐ	AMOUNT	PULLED
13.375		48			207		17.5		400	sx C			
9.625		40			2373	ļ	12.25	5	790	sx C			
5.5		17			12615		8.75		2435	sx H			
					· · ·								
24.				LIN	ER RECORD			25.		UBING	3 RECC	ORD	
SIZE	TOP		BOTTOM		SACKS CEMEN	Γ SCR	ŒEN	SIZ	Æ	DEP	TH SET	PACK	ER SET
									2.875 L80		7721		
26 Danforotius	nagani (intam	ral visto ao	Lavanda val		<u> </u>	127	A CUD CU	TOT ED	A CYCLUDE OF	N CENTER	COLU	ADVE TOO	
26. Perforation	record (interv	ai, size, and	i number)				ACID, SI		ACTURE, CE			EEZE, ETC. FERIAL USED	
	2172	_ 12/152	total 500 l	holos		10151	8172-12						
211	01/2	14434,	.J.(a) J00	ייטובי	nr	ODT			Acidize ar	na irac in 1	to stages.	See detailed summ	ary attached.
28. Date First Produc	tion	13	duction Mr-	thod 25%	Nwing, gas lift, pump		JCT10		Well Status	/D /	C.L.	in l	
		l ric	adenon Me	mou pric		uig - SIZ	с ини турс	pampj	wen status	(F 10a. (ו-וווונג זע	uit	
	6/14				Flowing							ducing	
Date of Test	Hours Tes	sted	Choke Size	e	Prod'n For	Oil -	- Bbl	Gas	- MCF	Wate	r - Bbl.	Gas - 0	Dil Ratio
4/27/14	2	4			Test Period		517		1193		1192		
Flow Tubing	Casing Pr		Calculated	24-	Oil - Bbl.	٠.,	Gas - MCF	; \	Water - Bbl.	1		ity - API - <i>(Cor</i>	r.)
Press.	-		Hour Rate		1	- 1		- 1					·
500 psi 29. Disposition of		psi sed for fuel	vented ato	7					т	30 Tan	t Witnes	sed By	
25. Disposition of	- Jun pivia, it.	jui juul,	· crittui, tit.	•	old					50. 108	. venilles	illed 15.5	
31. List Attachme	nts			30	Jiu				l				
32. If a temporary	pit was used	at the well.	attach a pla	t with the	Direction of the tem		vey, Logs it.	;					
	•	•	•										
55. II an on-site bi	urtai was usce	a at me well	, report me	exact foc	ation of the on-site l	urial:						•	D 100-
I hereby ce vif	v that the i	nformatio	n shown	on both	Latitude sides of this for	m is tra	ue and co	omplete i	Longitude to the best of	my kn	owled	NA ge and belie	D 1927 1983
1 1	٠. ١٨	Yn .:	11	F	Printed			•	ū	•	`		
Signature)	$\mathcal{M}\mathcal{M}\mathcal{K}$	$\mathcal{T}_{\mathcal{W}}$	<i>JUK</i>		Name Tai	mi Ship	ley	Title	Regulatory C	omplia	ince An	alyst Date	7/23/2014
E-mail Addres	s tam	i.shipley@	dvn.com										K)



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

			istern New Mexico	,			normwesi	tem New Mexico
	Top 9	Salt - 180						
	Delaw	are - 2435	l l					
	Bell Car	nyon - 2473						
		anyoʻn - 3305						
		anyon - 4465						
		oring - 6120						
	501,63	51111 <u>6</u> 0120		·				
-								
	-							
						· · · · · · · · · · · · · · · · · · ·		
No. L	from	N/A	to!	N/A	No. 3. 4	èro na	N/A	OIL OR GAS SANDS OR ZONES
NO. I,	nom	NI/Λ		Ν/Λ	NO. 3, 1	10111	N/A	
No. 2,	rrom		to					to
				IMPORTANT W			S	
Include	data on	rate of wat	ter inflow and elevat	ion to which water	rose in ho	ole.		
N.I. 1	C							
NO. 1,	rrom		to	·			feet	
No. 2,	from		to	······································			feet	
No. 2,	from		to				feet	
No. 2,	from		to				feetfeet	
No. 2, 1	from	Thickness	to LITHOLOGY	' RECORD (A	ttach ad	ditiona	feet	ecessary)
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No. 2, 1	from	Thickness	to LITHOLOGY	' RECORD (A	ttach ad	ditiona	feet	ecessary)
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