

Submit To Appropriate District Office Two Copies • District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources JUL 24 2014 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-015-41311															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Odie 4 State							
								6. Well Number: 1H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Willow Lake; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	0	4	25S	28E		210	South	660	West	Eddy					
BIT:	0	4	25S	28E		337	North	653	West	Eddy					
13. Date Spudded 12/31/13	14. Date T.D. Reached 1/20/14		15. Date Rig Released 1/22/14			16. Date Completed (Ready to Produce) 4/26/14			17. Elevations (DF and RKB, RT, GR, etc.) 2964 GL						
18. Total Measured Depth of Well 12615 MD, 8027 TVD			19. Plug Back Measured Depth 12567			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None						
22. Producing Interval(s), of this completion - Top, Bottom, Name 8172-12452, Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		48		207		17.5		400 sx C							
9.625		40		2373		12.25		790 sx C							
5.5		17		12615		8.75		2435 sx H							
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2.875 L80	7721							
26. Perforation record (interval, size, and number) 8172 - 12452, total 500 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8172-12452 Acidize and frac in 10 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 4/26/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing								
Date of Test 4/27/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 517	Gas - MCF 1193	Water - Bbl. 1192	Gas - Oil Ratio								
Flow Tubing Press. 500 psi	Casing Pressure 220 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By							
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Tami Shipley		Printed Name		Tami Shipley		Title		Regulatory Compliance Analyst		Date 7/23/2014					
E-mail Address		tami.shipley@dmv.com													

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology