

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-41371										
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name ARCO STATE								
				6. Well Number: #3 NM OIL CONSERVATION ARTESIA DISTRICT								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover				JUL 22 2014								
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994 <div style="text-align: center; border: 1px solid black; padding: 5px;">RECEIVED</div>								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Empire, Glorieta Yeso (96210)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	L	24	17-S	28-E		2310						
BH:												
13. Date Spudded 5/6/14	14. Date T.D. Reached 5/12/14	15. Date Drilling Rig Released 5/13/14		16. Date Completed (Ready to Produce) WO 7/19/14		17. Elevations (DF and RKB, RT, GR, etc.): 3702' GR						
18. Total Measured Depth of Well 5720'		19. Plug Back Measured Depth 5694' (RBP @ 5384')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron						
22. Producing Interval(s), of this completion - Top, Bottom, Name 5119'-5379' - Yeso												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24# J-55	499'		11"	400 sx CI C	0'						
5-1/2"	17# J-55	5704'		7-7/8"	350 sx 35/65 Poz/C	0'						
					+ 725 sx C							
24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2-7/8"	5035'						
26. Perforation record (interval, size, and number) Upper Yeso: 5119'-5379', 32-0.41" holes Existing Yeso Perfs: 5394'-5690', 31-0.43" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5119'-5379'</td> <td>1518 gals 15% HCL; fraced w/31,598# 100 mesh & 247,845# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>5394'-5690'</td> <td>1841 gals 15% HCL; fraced w/29,632# 100 mesh & 246,523# 40/70 Wisconsin sand in slick water.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5119'-5379'	1518 gals 15% HCL; fraced w/31,598# 100 mesh & 247,845# 40/70 Wisconsin sand in slick water.	5394'-5690'	1841 gals 15% HCL; fraced w/29,632# 100 mesh & 246,523# 40/70 Wisconsin sand in slick water.
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28. PRODUCTION												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith							
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude			Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 7/21/14						
E-mail Address: mike@pippinllc.com												

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology