

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. LC 029415 B	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Hudson Oil Company of Texas										7. Unit or CA Agreement Name and No.	
3. Address 616 Texas Street Fort Worth, Texas 76102					3a. Phone No. (include area code) (817) 336-7109					8. Lease Name and Well No. Puckett North #18	
4. Location of Well (Report location clearly and in accordance with Federal requirements) 865' FNL & 1790' FEL Unit "B" At surface same At top prod. interval reported below At total depth same										9. AFI Well No. 30-015-41722	
14. Date Spudded 10/27/2013										15. Date T.D. Reached 10/30/2013	
16. Date Completed 04/04/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 4019' KB	
18. Total Depth: MD 4338' TVD 4338'					19. Plug Back T.D.: MD NA TVD NA					20. Depth Bridge Plug Set: MD 3830' TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4	8.625 J55	24	surface	833'	786'	450 sx PP	31	surface			
7 7/8	5.5 J55	17	surface	4340'	4293'	950 sx PP	292	surface			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375											
25. Producing Intervals											
Formation		Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status			
A) Grayburg		3373'	3709'	3445' - 3673'			30	OPEN			
B) San Andres		3709'	TD	3721' - 3814'			12	OPEN			
C) San Andres		3709'	TD	4004' - 4172'			39	INACTIVE			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
3445' - 3814'		1500 gallons 15% HCL									
3445' - 3814'		Frac with 16,764 Bbls slick water and 20,015# 100 Mesh Sand & 215,346# 40/70 Sand for a total of 235,361#s Sand									
4004' - 4172'		2324 gallons 15% HCL									
4004' - 4172'		Frac with 8,696 Bbls slick water and 10,000# 100 Mesh Sand & 97,199# 40/70 Sand for a total of 107,199#s Sand									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	ACCEPTED FOR RECORD	
1/14/14	4/9/14	24	→	110	294	143	38.5	.981	Pumping		
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	APR 19 2014		
SI			→								
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
			→								
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
SI			→								

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 10-4-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salt	850'	1840'	SALT		850'
Grayburg	3373'	3709'	Dolomite and Sand		3373'
San Andres	3709'	TD	Dolomite and Sand		3709'

32. Additional remarks (include plugging procedure):

Set RBP @ 3830' MD
Set CIBP @ 4145' MD
Set CIBP @ 4147' MD

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson IIITitle PresidentSignature Date 04/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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