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| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised August 1, 2011<br><br>1. WELL API NO.<br>30-015-41744<br>2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. |
|---|---|--|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|  |   |
|--|---|
| 4. Reason for filing:<br><br><input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br>SKEEN 2 SWD<br>6. Well Number: #1<br><br><div style="text-align: center;"><b>NM OIL CONSERVATION</b><br/>ARTESIA DISTRICT</div> |
|--|---|

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

|  |  |
|--|--|
| 8. Name of Operator<br>CHEVRON USA INC                           | 9. OGRID<br>4323                               |
| 10. Address of Operator<br>1616 W. BENDER BLVD, HOBBS, NMN 88240 | 11. Pool name or Wildcat<br>SWD; BRUSHY CANYON |

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | M        | 2       | 26S      | 27E   |     | 400           | SOUTH    | 1200          | WEST     | EDDY   |
| BH:          |          |         |          |       |     |               |          |               |          |        |

|  |                                      |   |   |  |
|--|--------------------------------------|---|---|--|
| 13. Date Spudded<br>01/07/2014   | 14. Date T.D. Reached<br>01/18/2014  | 15. Date Rig Released<br>03/17/2014     | 16. Date Completed (Ready to Produce)<br>03/27/2014 | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3218' |
| 18. Total Measured Depth of Well<br>5600   | 19. Plug Back Measured Depth<br>5120 | 20. Was Directional Survey Made?<br>YES | 21. Type Electric and Other Logs Run                |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>2250-4936 SWD;BRUSHY CANYON |                                      |   |   |  |

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8       | 40#            | 1508      | 12 1/4    | 185 sks          |               |
| 7'          | 26#            | 5206      | 8 3/4     | 500 sks          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |       |           |            |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 4 1/2 | 2497      | 2485       |

|  |  |
|--|--|
| 26. Perforation record (interval, size, and number)<br>2250-4936 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED |
|  |  |
|  |  |

**28. PRODUCTION**

|                                     |                 |  |                        |           |                                       |                             |                 |
|-------------------------------------|-----------------|--|------------------------|-----------|---------------------------------------|-----------------------------|-----------------|
| Date First Production<br>03/27/2014 |                 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>INJECTING |                        |           | Well Status (Prod. or Shut-in)<br>INJ |                             |                 |
| Date of Test                        | Hours Tested    | Choke Size   | Prod'n For Test Period | Oil - Bbl | Gas - MCF                             | Water - Bbl.                | Gas - Oil Ratio |
| Flow Tubing Press.                  | Casing Pressure | Calculated 24-Hour Rate  | Oil - Bbl.             | Gas - MCF | Water - Bbl.                          | Oil Gravity - API - (Corr.) |                 |

|  |   |
|--|---|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | 30. Test Witnessed By<br>NMOCD/RICHARD INGE |
|--|---|

31. List Attachments  
 RICHARD INGE HAS MIT CHART - PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES SWD-1462

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cindy Herrera-Murillo Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 07/17/2014

E-mail Address Cherreramurillo@chevron.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinebry             | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                  | T.               | T. Entrada              |                  |
| T. Wolfcamp             | T.               | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |