Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

M/ELL	COMPLET	ON OD DEC	COMPLETION	DEDODT A	AD LOC
**	CAMBIELEI	UN UK KEL		KERUKIA	WIJ I 1 /17

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMLC055264			
1a. Type o b. Type o	of Well 🔀	Oil Well Market North	lew Well	Well We	Drk Ove	-	Other Deepen	☐ Ple	ıg Back	🗖 Diff. I	Resvr.				or Tribe Name
2. Name o	f Operator ETT OIL CC	D. INC.	E	-Mail:			LESLIE ettoil.com		3		i		ise Name a		cll No.
	BURNET FORT WO								RA WORA	ERVAT	16N		I Well No		30-015-41968
4. Locatio	n of Well (Re	port locati	on clearly ar 30E Mer N	id in ac	cordan	ice with I	Federal red	quiren agr	resia di	STRICT	-	10. Fi CE	eld and Po EDAR LA	ool, or KE GI	Exploratory LORIETA YESO
At surface SWNE 2130FNL 1785FEL Sec 24 T17S R30E Mer At top prod interval reported below SWNE 1650FNL 1650FEL											11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP				
Sec 24 T17S R30E Mer At total depth SWNE 1650FSL 1650FEL RECEIVED													ounty or P DDY	arish	13. State NM
14. Date S 02/05/2			15. Di 02	ate T.D /14/20	. Reacl	hed		16. Date Completed □ D & A Ready to Prod. □ 06/26/2014				17. Elevations (DF, KB, RT, GL)* 3709 GL			
18. Total I		MD TVD	6144 6109			Plug Bac		MD TVD		44 44	20. Dep	th Brid	ge Plug Sc	et:	MD TVD
21. Type I RUN I	Electric & Otl DLL/MSFL/C	ner Mechai SN GAM	nical Logs R MA/DSN/SI	un (Sub D/OH E	mit co BORE	ppy of car HOLE S	ch) A			Was	well cored DST run? ctional Sur	Ō	₹ No	☐ Ye.	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings		1				1	·	T				
Hole Size	Size/G	irade	Wt. (#/ft.)	To (M	op Bottom ID) (MD)			Cemente Depth	Cementer No. of a Type of				Cement Top*		Amount Pulled
14.750		750 H40	32.8	ļ	0		524		400			105			
8.75	0 . 7	.000 J55	23.0		0	0 6144		-	1300		0	593			
			-	<u> </u>			+		+	*	+	-+			
	<u> </u>]						
24. Tubing		4D) B	l D dl.	(MAD)	C:		N	T /an/	D 1 D	d (147)	G:	T 5	4.6.410	D)	D. J. D. J. (MD)
Size 2.875	Depth Set (N	5334	acker Depth	(MD)	Siz 2	875	Depth Set (5663	Packer De	pth (MD)	Size	19ep	oth Set (M	D)	Packer Depth (MD)
	ing Intervals				<u> </u>	<u> </u>	26. Perfo		cord						
I-	ormation		Тор		Bot	tom		Perforate	d Interval		Size	No	o. Holes		Perf. Status
A)	GLOF			4623						O 6066					
B) C)		YESO		4725		6146			5652 TO 5820		0.43	0.430		12 OPEN	
D)		-										+-			
	racture, Treat	tment, Cer	nent Squeeze	Etc.										<u>' </u>	
	Depth Interv									d Type of M	•				
)66 SPOT 2)66 1,145,00											ALL SE	ALERS
		742 10 00	700 1,770,00		O1 OL	101(11)(1	211 117 00,	000# 01	100 1012011	OTAGED T	#/ GAL 330	,000# 0	71 40/70		
28. Product Date First	tion - Interval	Hours	Test	Oil	72	Bas	Water	Io:	Gravity	Gas		D. D. W.			
Produced	Date	Tested	Production	BBL	١	4CF	BBL	Con	. API	Gravit	у	Production			MONIO LIMIT
06/27/2014 Choke	07/11/2014 Tbg. Press.	Csg.	24 Hr.	238 Oil		504.0 Gas	663 Water	.0 Gas	38.3	Well S	0.80		ELECTR	IIC PU	MPING UNIT
Size		Press. 300.0	Rate	BBL		иСF	BBL	Rati							
28a. Produc	ction - Interva	<u> </u>			L		_1	L			POW				
Date First	Test	Hours	Test	Oil		ias	Water		Gravity	Gas		Production	n Method		· · · · · · · · · · · · · · · · · · ·
roduced	Date	Tested	Production	BBL	ľ	4CF	BBL	Соп	: API	Gravit	y				
Thoke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ИСF	Water BBL	Gas: Rati		Well S	tatus				

28b. Proc	duction - Inter	val C										
Date First Test Hours Produced Date Tested		Hours	Test	Oil	Gas	Water	Oil Gravity		ias	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	16	Gravity			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	. 24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status			
28c. Proc	duction - Inter	val D		1	·			I				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias iravity	Production Method	-	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status	atus .		
29. Dispo	Sition of Gase	(Sold, used	l for fuel, vent	ed, etc.)	L				·			
	nary of Porou	s Zones (I	nclude Aquife	ers):					31. For	mation (Log) Markers		
tests.	all important including dep ecoveries.	zones of joth interva	porosity and c I tested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals an flowing a	d all drill-stem nd shut-in pressure	es				
	Formation		Тор	Bottom		Descript	ions, Contents, et	c.		Top Meas. Depth		
YATES SEVEN F QUEEN GREYBU SAN AND	SE/TANSIL RIVERS JRG DRES tional remarks us Zones (co	ont.) 23 4725	268 526 1244 1440 1743 2356 2732 3096	526 1244 1440 1743 2356 2732 3096 4623	WA OIL OIL OIL OIL	ITER ITER I/GAS I/GAS I/GAS I/GAS I/GAS I/GAS I/GAS			SA SA YA SE QU GR	STLER LT LT BASE/TANSILL TES VEN RIVERS JEEN AYBURG N ANDRES	268 526 1244 1440 1743 2356 2732 3096	
1. El 5. St	e enclosed atta lectrical/Mech undry Notice f	anical Log or pluggin	g and cement	verification	tion is com		nalysis			records (see attached instruction		
Name	e(please print)	LESUE		For	BURNET	r oil co	. INC., sent to th	he Carls	bad	ORDINATOR		
raine	унсиле рі ш.	, <u>LLOUIL</u>	CATAVIO				THE I	LOUL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	O. DIWATOR		
Signa	ture	(Electro	nic Submissi	on)		Date 07/15/2014						
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make i	t a crime f	or any person kno	wingly a	and willfully	to make to any department or a	gency	

Additional data for transaction #253179 that would not fit on the form

LOGS SENT BY MAIL.