

Submit To Appropriate District Office Two Copies District I 1625 N. French-Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;"> JUL 22 2014 RECEIVED </div>				Form C-105 Revised August 1, 2011												
1. WELL API NO. <div style="text-align: right;">30-015-42099</div>																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
5. Lease Name or Unit Agreement Name <div style="text-align: right;">SRO State</div>																		
6. Well Number: <div style="text-align: right;">62H</div>																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator COG Operating LLC				9. OGRID <div style="text-align: right;">229137</div>														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <div style="text-align: right;">Hay Hollow; Bone Spring</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W-Line	County								
Surface:	C	15	26S	28E		270	North	2310	West	Eddy								
BH:	N	15	26S	28E		345	South	2093	West	Eddy								
13. Date Spudded 4/9/14	14. Date T.D. Reached 4/26/14	15. Date Rig Released 4/30/14		16. Date Completed (Ready to Produce) 6/19/14		17. Elevations (DF and RKB, RT, GR, etc.) 3012' GR												
18. Total Measured Depth of Well 12575'		19. Plug Back Measured Depth 12572'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8327-12485' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		350'		17 1/2"		350 sx		0								
9 5/8"		36#		2570		12 1/4"		860 sx		0								
5 1/2"		17#		12575'		7 7/8"		1955 sx (TOC @ 1872'-CBL)		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD						SIZE		DEPTH SET		PACKER SET								
						2 7/8"		8288'		7518'								
26. Perforation record (interval, size, and number) <div style="text-align: right;">8327-12425' (504) 12475-12485' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8327-12425'</td> <td>Acidz w/86440 gal 7 1/2%; Frac w/6336646# sand & 5210356 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8327-12425'	Acidz w/86440 gal 7 1/2%; Frac w/6336646# sand & 5210356 gal fluid				
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28. PRODUCTION																		
Date First Production 6/28/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/12/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 854	Gas - MCF 1271	Water - Bbl 1092	Gas - Oil Ratio											
Flow Tubing Press. 1400#	Casing Pressure 980#	Calculated 24-Hour Rate	Oil - Bbl 854	Gas - MCF 1271	Water - Bbl 1092	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Adam Olguin											
31. List Attachments Deviation Report, Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 7/18/14										
E-mail Address: sdavis@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____715'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____2352'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Rustler_____634'	T. Morrison_____	
T. Drinkard_____	T. Lamar_____2541'	T. Todilto_____	
T. Abo_____	T. Bone Springs Lm_____6258'	T. Entrada_____	
T. Wolfcamp_____	T. 1 st Bone Spring_____7148'	T. Wingate_____	
T. Penn_____	T. 2 nd Bone Spring_____7582'	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology