

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nAB142-3751598

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street		Telephone No. 575-748-1471
Facility Name Bebop BPE State Com #1-H	API Number 30-015-37551	Facility Type Battery
Surface Owner State	Mineral Owner State	Lease No. VO-7679

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	36	25S	31E	660'	North	330'	West	Eddy

Latitude 32.09213 Longitude 103.73863

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 1750 B/PW	Volume Recovered 1700 B/PW
Source of Release Produced water flow line	Date and Hour of Occurrence 5/13/2014; 12:30 PM	Date and Hour of Discovery 5/13/2014; 12:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 5/14/2014, AM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

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Describe Cause of Problem and Remedial Action Taken.*

The water flow line ruptured from pressure build-up, causing the release. Vacuum truck(s) were called, roustabout crew called to repair line.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 50' X 125' (north side of production pad) and an approximate area of 100' X 150' (west side of production pad). Flow line repaired. Production pad will be scrapped; impacted soils will be taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 325', per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Signed By Approved by District Supervisor:	
Title: NM Environmental Regulatory Supervisor	Approval Date: 8/25/14	Expiration Date: N/A
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION	
Date: Thursday, June 05, 2014 Phone: 575-748-4217	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:

9/25/14

2RP-2454