

Submit To Appropriate District Office

Two Copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

RECEIVED
APR 28 2014
WOOD ARTESIA

1. WELL API NO.

30-015-29713

2. Type of Lease

STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Marshall APH

6. Well Number:

4

7. Type of Completion:

NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RECOMPLETION**

8. Name of Operator

Yates Petroleum Corporation

9. OGRID

025575

10. Address of Operator

105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat

Penasco Draw; San Andres-Yeso (Oil)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

D

9

19S

25E

710

North

660

West

Eddy

BH:

13. Date Spudded

RC 2/19/14

14. Date T.D. Reached

12/23/97

15. Date Rig Released

NA

16. Date Completed (Ready to Produce)

4/11/14

17. Elevations (DF and RKB,

RT, GR, etc.)

3542'GR 3555'KB

18. Total Measured Depth of Well

9310'

19. Plug Back Measured Depth

4082'

20. Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

2052'-2262' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>Please submit original C-105 w/ Hole & Casing Records. JB</i>					
REFER TO ORIGINAL COMPLETION					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2524'	

26. Perforation record (interval, size, and number)

2052'-2262' (84)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2052'-2262'	Acidized with 2000g 20% HCL acid, frac with a total of 300,800# 100 mesh, 16/30 Arizona and 40/70 Wisconsin sand

PRODUCTION

Date First Production 4/12/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/25/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 48	Water - Bbl. 200	Gas - Oil Ratio NA
Flow Tubing Press. 150 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 48	Water - Bbl. 200	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

J. Dominguez

31. List Attachments

Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tina Huerta*

Printed Name Tina Huerta

Title Regulatory Reporting Supervisor Date April 25, 2014

E-mail Address: tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				