Subinit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ene	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750:		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						30-015-33606 2. Type of Lease 2. Type of Lease 3. STATE X FEE FEE FEE FEE FEE FEE State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								 5. Lease Name or Unit Agreement Name SOUTH CULEBRA BLUFF 23 6. Well Number: 					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							[†] [®] RECEIVED						
7. Type of Completion:							r 🔲 other			MAY 01 2014			
8. Name of Operator													
VANGUARD PERMIAN LLC 10. Address of Operator							11. Pool name or Wildcat						
6847 SAN FELIPE SUITE 3000 HOUSTON, TEXAS 77057							EAST LOVING BRUSHY CANYON						
12.Location Unit Ltr Sec	tion Town		Range Lot		Feet from th			Feet from the		E/W Line	County		
Surface: P 2 BH:	3 23	<u>s</u> 2	8E		330	SOUT	Ή	33()	EAST	ÉDDY		
13. Date Spudded 14. Date T.D. Rea	ched 15.	Date Rig Release	ed	16	Date Comple	ted (Ready to	Prod	uce)		Elevations (I	DF and RKB		
3-26-14	26-14						4-12-14 F			RT, GR, etc.) 2995 GL			
18. Total Measured Depth of Well 6402	19. P	19. Plug Back Measured Depth 6303			Was Directio	onal Survey N	I Survey Made? 21. Ty			pe Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5963-5972, 5996-6028, 6082-6094, 6166-6170, CIBP. @ 5891, 5880-5886, 5832-5835, 5790-5794													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE WEIGI	IT LB./FT.						CEMENTING RECORD AMOUNT PULLED						
0	$h \rightarrow h$	Acid				to lo Particle							
To non De	ę.	Need	+ (a	51	29/1	p R	-	fæc	OK	ay-			
Mart					/								
24. LINER RECORD						25.	TUBING RECORD						
SIZE TOP BOTT					SCREEN SI			DEPTH SE					
					2			5718					
26. Perforation record (interval, size	and number)	l		27 ÁC	ID, SHOT, F	RACTURE	CE	MENT	SOUF				
5963-5972, 5996-6028, 6082-6094, 61	1	DEPTH	INTERVAL	AMOU	AMOUNT AND KIND MATERIAL USED								
Set CIBP @ 5891 5790-5794, 5832-5835, 5880-5886			<u>-</u>	<u>5963-6</u>	5170		4000 gals 7.5% NEFE						
		5790-5886					Set CIBP @ 5891						
DDODUCTION							2000 gals 7.5% NEFE						
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
Date of Test Hours Tested	Choke Size	Prod'r		Dil - Bb	1	Gas - MCF		Water	- Bbl.	Gas	Oil Ratio		
Flow Tubing Casing Pressure Press.	Calculated 2 Hour Rate			Gas	- MCF	Water - Bt	Water - Bbl.		Oil Gravity - API		'l - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By													
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed													
Signature Collen Le	many		COLLEEN G	ERM	ANY Title	AGEN	T٧	· •		Date 4-30-	14		
E-mail Address <u>cgermany@oilreportsinc.com</u>													

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