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Form 3160-4 (August 2007)			UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
	WELL C	OMPL	ETION O					I NGW			- (~) H F - 1		ase Serial MLC0552				
1a. Type of	Well 🛛	Oil Well	🗖 Gas V	Vell ·	🗖 Dr	y 🗖 C	ther					6. If	Indian, All	ottee o	r Tribe Name		
b. Type of	Completion	M No Other		🛛 Wor	k Over	D De	epen	🗖 Plug	Back	Diff. R	esvr.	7. Ur	nit or CA A	greem	ent Name and	l No.	
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com													 Lease Name and Well No. JACKSON B 66 				
3. Address	Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326											9. API Well No. 30-015-41750-00-S1					
4. Location	of Well (Rep	port locati	on clearly an	d in acc	ordance	e with Fed	eral requi	irements))*		-		ield and Po CO HILL		Exploratory		
At surfac			. 1800FWL 3				27591 V	V Lon			ľ	11. S	ec., T., R., Area Se	M., or c 24 T	Block and S 17S R30E M	urvey Aer NMF	
		-	elow NEN NL 1800FW		-INL TO	SOOF VVL					F	12. C	County or F		13. State NM		
14. Date Sp 11/06/20	udded	•	15. Da	nte T.D. /19/201		d		D&.		ady to P	ŗod.		levations ((DF, K) 11 GL	B, RT, GL)*		
18. Total D		19. P	lug Back T	.D.:	02/07/2014 MD 6073 TVD 6073			20. Dept	I Epth Bridge Plug Set: MD TVD								
21. Type El RUNDL	ectric & Oth L MICROS	TVD er Mechar FL CSNG	6121 nical Logs Ru GAMMA DU	ות (Subr ALSN 5	nit cop SD BO	y of each) REHOLE	SA			Was I	well cored' DST run? tional Surv	•]	No No No	Te:	s (Submit ana s (Submit ana s (Submit ana	ılysis)	
23. Casing an	d Liner Reco	ord <i>(Repo</i>	ort all strings	set in w	ell)				· · · · · · · · · · · · · · · · · · ·			-					
Hole Size	Šize/G	rade	Wt. (#/ft.)	Top (MI		Bottom (MD)		ementer pth	No. of Sks. & Type of Cement		Slurry (BBI	I i ement		Top*	Amount Pulled		
14.750	1	′50 H-40	32.8		0	517				500				0			
8:750	<u> </u>	000 J-55	23.0		0	6121	•	2604		1600				0			
					4												
24. Tubing	Record			<u> </u>	_,		1 		l	·	· · · · · · · · · · · · · · · · · · ·					•	
Size 1	Depth Set (N	/ID) Pa 5243	acker Depth	r Depth (MD) Size Depth Set (MD) Packer De				acker Depth	(MD)	Size	Depth Set (MD) Packer Depth (MD)			h (MD)			
28/51		<u></u>				26	Perforat	tion Reco	ord			L		I			
2.875 25. Producir	-				D											S	
25. Producir	rmation		Тор		Botte	om	Pe	rforated			Size	- <u> </u> _	lo. Holes	 	Perf. Statu		
25. Producir (Fo A)	GLOR			4508	Bott	4595	Pe	rforated	5368 TO 5		4.00	0	45	5 OPE	N		
25. Producir (Fo A) B)	GLOR	RIETA YESO		4508 4595	Bott		Pe	rforated				0	45	OPE	N		
25. Producir (Fo A) B) C) D)	. GLOR	YESO	•	4595	Bon	4595	Pe	rforated	5368 TO 5		4.00	0	45		N		
25. Producir (Fc A) B) C) D) 27. Acid, Fr	GLOR	YESO tment, Cer		4595	Bott	4595	Pe		5368 TO 5 5708 TO 6	6024	4.00	0	45		N		
25. Producir (FG A) B) C) D) 27. Acid, Fr	GLOR	YESO tment, Cer al	ment Squeeze	4595 e, Etc.		4595 6075		A	5368 TO 5 5708 TO 6	5024 /pe of M	4.00 0.40 1aterial	0	45 38		N		
25. Producir (Fo A) B) C) D) 27. Acid, Fr	GLOR acture, Treat Depth Interva 53 53	YESO tment, Cer al 368 TO 56 368 TO 56	ment Squeeze 626 SLICKW 626 BREAK	4595 e, Etc. VATER:F	FRAC V W 2000	4595 6075 0 862,890 0 GAL 15%	GAL SLIG	Ar CKWATE CID @ 33	5368 TO 5 5708 TO 6 5708 TO 6 mount and Ty R, 17,040# 10 28 PSI	2024 Appe of M	4.00 0.40 1aterial 1, 263,870	# 40/7	45 38 70 SN		N		
25. Producir (Fo A) B) C) D) 27. Acid, Fr	GLOR acture, Treat Depth Interva 53 53 53	YESO tment, Cer al 368 TO 56 368 TO 56 708 TO 60	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2	4595 e, Etc. VATER F DOWN 50 GAL	FRAC V W 2000 15% NI	4595 6075 W 862,890 O GAL 15% EFE ACID	GAL SLIC NEFE AC	Ai CKWATE CID @ 33 PERFS,	5368 TO 5 5708 TO 6 5708 TO 6 708 TO 6	024 /pe of M 00 MESH	4.00 0.40 1aterial 1, 263,870 L 15% NE	# 40/7	45 38 70 SN 20 & 76 B/		N		
25. Producir (Fc A) B) C) D) 27. Acid, Fr I	GLOR acture, Treat Depth Interva 53 53 57 57	YESO tment, Cer al 368 TO 56 368 TO 56 708 TO 60 708 TO 60	ment Squeeze 626 SLICKW 626 BREAK	4595 e, Etc. VATER F DOWN 50 GAL	FRAC V W 2000 15% NI	4595 6075 W 862,890 O GAL 15% EFE ACID	GAL SLIC NEFE AC	Ai CKWATE CID @ 33 PERFS,	5368 TO 5 5708 TO 6 5708 TO 6 708 TO 6	024 /pe of M 00 MESH	4.00 0.40 1aterial H, 263,870 L 15% NE SH,_321,21	# 40/7	45 38 70 SN 20 SN 20 SN 20 SN 20 SN		N N ALERS		
25. Producir (Fc A) B) C) D) 27. Acid, Fr I 28. Producti Date First	GLOR acture, Treat Depth Interva 53 53 57 57 ion - Interval Test	YESO tment, Cer al 368 TO 56 368 TO 56 708 TO 60 708 TO 60 1 A Hours	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW	4595 c, Etc. VATER F DOWN 50 GAL VATER F	FRAC V W 2000 15% NI FRAC V	4595 6075 0 6075 0 GAL 15% EFE ACID V 1,076,58	GAL SLIC NEFE AC ACROSS 3 GAL SL Water	Ar CKWATE CID @ 33 PERFS, ICKWATI	5368 TO 5 5708 TO 6 mount and Ty R, 17,040# 10 28 PSI ACIDIZE W 2 ER, 30,000# 1 ravity	2500 GA	4.00 0.40 1aterial 4, 263,870 L 15% NE <u>6H, 321,21</u>	# 40/7 FE AC	45 38 70 SN 20 SN 20 SN 20 SN 20 SN		N	<u>ORD</u>	
25. Producir (Fc A) B) C) D) 27. Acid, Fr I 28. Producti Date First	GLOR acture, Treat Depth Interva 53 53 57 57 57 ion - Interval	YESO tment, Cer al 368 TO 56 368 TO 56 708 TO 60 708 TO 60 708 TO 60	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW	4595 c, Etc. VATER F DOWN 50 GAL VATER F	FRAC V W 2000 15% NI FRAC V	4595 6075 0 6075 0 604 15% EFE ACID V 1,076,58	GAL SLIC NEFE AC ACROSS 3 GAL SL	An CKWATE CID @ 33 PERFS, ICKWATI	5368 TO 5 5708 TO 6 mount and Ty R, 17,040# 10 28 PSI ACIDIZE W 2 ER, 30,000# 1 ravity	2500 GA	4.00 0.40 1aterial 4, 263,870 L 15% NE <u>6H, 321,21</u>	# 40/7 FE AC	45 38 70 SN 70 SN 70 SN 70 SN 70 SN		N N ALERS	080	
25. Producir (Fc A) B) C) D) 27. Acid, Fr I 28. Producti Date First Produced 02/07/2014 Choke	GLOR acture, Treat Depth Interva 53 53 57 57 ion - Interval Test Date 02/25/2014 Tbg. Press. Flwg.	YESO trment, Cer al 368 TO 56 368 TO 56 708 TO 60 708 TO 60 708 TO 60 708 TO 60 708 TO 60 708 TO 60	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW	4595 c, Etc DOWN 50 GAL VATER F Oil BBL 80.C	FRAC V W 2000 15% Ni FRAC W G M D G M	4595 6075 0075 0062,890 0064,15% EFE ACID 0064,15% EFE ACID 0064,15% EFE ACID 0064,15% EFE ACID 0064,15% EFE ACID 0075 0075 0075 0075 0075 0075 0075 007	GAL SLIC NEFE AC ACROSS 5 GAL SL Water BBL 262.0 Water BBL	Ar CKWATE CID @ 33 PERFS, ICKWATI	5368 TO 5 5708 TO 6 5708 TO 6 mount and Ty R, 17,040# 10 28 PSI ACIDIZE W 2 ER, 30,000# 1 ravity API 38.3	2500 GA 00 MESH 2500 GA 100 MESH Graving Gas Graving Well \$	4.00 0.40 1aterial 1, 263,870 L 15% NE 5H, 321,21 A O O b.80 tatus	# 40/7 FE AC	45 38 70 SN 70 SN 70 SN 70 SN 70 SN 70 SN 71 N of Method of Method			080	
25. Producir (Fc A) B) C) D) 27. Acid, Fr I 28. Producti Date First Produced 02/07/2014 Choke Size	GLOR acture, Treat Depth Interva 53 53 57 57 57 ion - Interval Test Date 02/25/2014 Tbg. Press.	YESO trment, Cerr al 368 TO 56 368 TO 56 368 TO 56 708 TO 60 708 TO 708 TO 70 708 TO 708 TO 70 708 TO 708 TO 70 708 TO 708 TO 708 708 TO 708 TO 708 708 TO 708 708 TO 708 708 TO 708 708 TO 708 70	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW Test Production 24 Hr.	4595 c, Etc. DOWN 50 GAL VATER F Oil BBL 80.0 Oil	FRAC V W 2000 15% Ni FRAC W G M D G M	4595 6075 NV 862,890 D GAL 15% EFE ACID V 1,076,580 CF 401.0 as	GAL SLIC NEFE AC ACROSS 5 GAL SL Water BBL 262.0 Water	At CKWATE CID @ 33 PERFS, ICKWATE Oil Gr Corr.	5368 TO 5 5708 TO 6 5708 TO 6 mount and Ty R, 17,040# 10 28 PSI ACIDIZE W 2 ER, 30,000# 1 ravity API 38.3	2500 GA 00 MESH 2500 GA 100 MESH Graving Gas Graving Well \$	4.00 0.40 1aterial 1, 263,870 L 15% NE <u>6H, 321,21</u> A A A J A A A J A A A J A A J A A A J A A A A	# 40/7 FE AC	45 38 70 SN 70 SN 70 SN 70 SN 70 SN			080	
25. Producir A) B) C) D) 27. Acid, Fr I 28. Producti Date First Produced 02/07/2014 Choke Size	GLOR acture, Treat Depth Interva 53 53 57 57 57 57 57 57 57 57 57 57 57 57 57	YESO trment, Cerr al 368 TO 56 368 TO 56 368 TO 56 708 TO 60 708 TO 708 TO 70 708 TO 708 TO 70 708 TO 708 TO 70 708 TO 708 TO 708 708 TO 708 TO 708 708 TO 708 708 TO 708 708 TO 708 708 TO 708 70	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW Test Production 24 Hr.	4595 c, Etc DOWN 50 GAL VATER F Oil BBL 80.C	FRAC V W 2000 15% NI FRAC W G , M G	4595 6075 075 075 075 075 075 075 401.0 as CF 401.0 as	GAL SLIC NEFE AC ACROSS 5 GAL SL Water BBL 262.0 Water BBL	At CKWATE CID @ 33 PERFS, ICKWATE Oil Gr Corr.	5368 TO 5 5708 TO 6 5708 TO 6 708 TO 7 708 TO 7	2500 GA 00 MESH 2500 GA 100 MESH Graving Gas Graving Well \$	4.00 0.40 1aterial 4, 263,870 L 15% NE <u>5H, 321,27</u> A O O b.80 1atus	0 0 # 40/ FE AC 0# 40 Product	45 38 70 SN FID & 76 B/ 70 SN TITD TITD ELECTI		N ALERS DDLC MPING UNIT 2014		
25. Producir (Fc A) B) C) D) 27. Acid, Fr I 28. Producti Date First Produced 02/07/2014 Choke Size 28a. Produc Choke Choke	GLOR acture, Treat Depth Interva 53 53 53 57 57 57 57 57 57 57 57 57 57 57 57 57	YESO triment, Cer al 368 TO 56 368 TO 56 708 TO 60 708 TO 708 708 TO 708 TO 708 708 TO 708 708 TO 708 TO 708 708 TO 708 708 TO 708 TO 708 708 TO 708 TO 708 708 TO 708 TO 708 TO 708 708 TO 708	ment Squeeze 626 SLICKW 626 BREAK 024 SPOT 2 024 SLICKW Test 7 roduction 24 Hr. Rate Test	4595 ATER F DOWN 50 GAL VATER F Oil BBL 80.0 Oil BBL 80.0 Oil	FRAC V W 2000 15% NI FRAC V G M G G M G G G G	4595 6075 0075 0064 15% EFE ACID V 1,076,58 as CF 401.0 as CF 401.0 as CF 401.0 as	GAL SLIC NEFE AC ACROSS 5 GAL SL 262.0 Water BBL 262 262 Water	Ar CKWATE CID @ 33 PERFS, ICKWATI Oil Gr Gras:0 Ratio	5368 TO 5 5708 TO 6 5708 TO 6 708 TO 6 708 TO 6 708 TO 6 708 TO 6 709 TO 6 700 TO 7 700 TO 70	2500 GA 2500 GA 100 MESH 2500 GA Gas Gas Gas Gas	4.00 0.40 1aterial 1, 263,870 L 15% NE SH, 321,21 A O O bH, 321,31 A O O BH,	0 0 10 10 10 10 10 10 10 10 10	45 38 70 SN ID & 76 B/ 70 SN TTTD of Method APR				

RECLAMATION DUES-7-19

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	28b Produ	ction - Interv	val C					· .	а.					
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity		Production Metho	d	
	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	tatus	I		
	28c. Produ	ction - Interv	al D						•					
	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		. Gas Gravity		Production Metho	d .	
<i>'</i> .	Choke Size	Tbg. Press. Flwg. SI	· Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	tatus	I	•	
	29. Dispos SOLD	ition of Gas(Sold, used	for fuel, ven	ted, etc.)	•	1						<u> </u>	· · ·
	Show	ary of Porous all important ncluding dep	zones of p	orosity and c	ontents there	of: Cored i	ntervals and	d all drill-s	tem		31. For	mation (Log) N	Markers	
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	GLORIET	Formation		Top 4508	Bottom 4595		Descripti	ions, Conte	ents, etc.	'ı		Name STLER		To Meas. I 264
	YESO	,		4595	6075						TO BA YA SE QU	P SALT SE OF SALT TES VEN RIVERS EEN	· · ·	499 120 137 166 227
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•	32. Additi	onal remarks	(include p	lugging proc	edure):	I	·						•	·····.
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•	33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis								 3. DST Report 4. Directional Survey 7 Other: 					
	• :	oy certify that (please print)		Elect	ronic Subm For BU ted to AFM	ission #237 RNETT O	492 Verifie IL COMP.	ed by the l ANY INC	BLM Well , sent to th MOS on 04	Inform e Carls 1/08/201	ation Sy bad 14 (14JA	stem.	ttached instruct	ons):
·	Signat		•	nic Submiss					Date <u>03/03</u>				· · · ·	
	Title 18 U	S.C. Section	1001 and	Title 43 U.S	.C. Section 1	212, make	it a crime fo	or any pers	on knowing	ly and	willfully	to make to any	department or	agency
	of the Uni	ted States an	y taise, fic	itious or frac	ulent statem	ents or repr	esentations	as to any	matter withi	ın ıts ju	risdiction	1.		
		** REVIS	ED ** R	EVISED	** REVIS	ED ** RI	EVISED	** REV	ISED **	REVI	SED *'	* REVISED	** REVISE	D.**
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