

JUN 30 2014

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-41779  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
SRO State Com  
6. Well Number:  
48H

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
COG Operating LLC  
9. OGRID  
229137

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210  
11. Pool name or Wildcat  
Hay Hollow; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	B	7	26S	28E		190	North	2080	East	Eddy
<b>BH:</b>	O	18	26S	28E		356	South	1896	East	Eddy

13. Date Spudded 1/24/14	14. Date T.D. Reached 2/21/14	15. Date Rig Released 2/24/14	16. Date Completed (Ready to Produce) 5/23/14	17. Elevations (DF and RKB, RT, GR, etc.) 3065' GR
18. Total Measured Depth of Well 17665'		19. Plug Back Measured Depth 17580'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Laterolog, CNL, Sonic, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8092-17560' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	365 sx	0
9 5/8"	36#	2326'	12 1/4"	800 sx	0
5 1/2"	17#	17650'	7 7/8"	3015 sx (TOC @ 2020'-CBL)	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  8092-17502' (1260) 17550-17560' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8092-17502'	Acidz w/193250 gal 7 1/2%; Frac w/14,138,638# sand & 10,415,118 gal fluid

**PRODUCTION**

28. Date First Production 5/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/8/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1181	Gas - MCF 1248	Water - Bbl. 2832	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 680#	Calculated 24-Hour Rate	Oil - Bbl. 1181	Gas - MCF 1248	Water - Bbl. 2832	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Adam Olguin

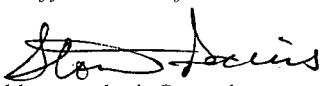
31. List Attachments  
Logs, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 6/25/14  
E-mail Address: sdavis@concho.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 530'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2151'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler 372'	T. Morrison	
T. Drinkard	T. Lamar 2354'	T. Todilto	
T. Abo	T. Bone Spring Lm 6051'	T. Entrada	
T. Wolfcamp 9123'	T. 1 <sup>st</sup> Bone Spring 7003'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring 7378'	T. Chinle	
T. Cisco (Bough C)	T. 3 <sup>rd</sup> Bone Spring 8763'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology