

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCCUPATION
APR 15 2014
NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **LESLIE GARVIS**
 E-Mail: **lgarvis@burnettoil.com**

3. Address **801 CHERRY STREET UNIT 9** 3a. Phone No. (include area code)
FORT WORTH, TX 76102-6881 Ph: **817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 1680FNL 1500FEL 32.822504 N Lat, 103.938371 W Lon**
 At top prod interval reported below **SWNE 1650FNL 2310FEL**
 At total depth **SWNE 1650FNL 2310FEL**

5. Lease Serial No. **NMNM2748**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **GISSLER B 100**

9. API Well No. **30-015-41800-00-S1**

10. Field and Pool, or Exploratory **LOCO HILLS**

11. Sec., T., R., M., or Block and Survey or Area **Sec 23 T17S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **01/13/2014** 15. Date T.D. Reached **01/08/2014** 16. Date Completed **03/15/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3667 GL**

18. Total Depth: MD **6123** 19. Plug Back T.D.: MD **6096**
 TVD **6174** TVD **6096**

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MICROSFL CSNGAMMA DUALSN SPECTRADENSIT

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	392		400		0	
8.750	7.000 J-55	23.0	0	6174	2631	1700		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5873							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4589	4680	5874 TO 6082	0.040	38	OPEN
B) YESO	4680	6124				
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5874 TO 6082	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 15% NEFE ACID & 76 BALL SEALERS
5874 TO 6082	SLICKWATER FRAC W 616,854 GAL SLICKWATER, 17,760# 100 MESH, 182,280# 40/70 SN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2014	03/27/2014	24	→	122.0	240.0	821.0	38.3	0.80	ELECTRIC PUMPING UNIT

Choke Size _____ Tbg. Press. Flwg. SI _____ Csg. Press. _____ 24 Hr. Rate → Oil BBL 122 Gas MCF 240 Water BBL 821 Gas:Oil Ratio _____ Well Status POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size _____ Tbg. Press. Flwg. SI _____ Csg. Press. _____ 24 Hr. Rate → Oil BBL _____ Gas MCF _____ Water BBL _____ Gas:Oil Ratio _____ Well Status _____

ACCEPTED FOR RECORD
 APR 9 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28b. Production - Interval C.

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4589	4680		RUSTLER	203
YESO	4680	6123		TOP SALT	439
				YATES	1323
				SAN ANDRES	3065
				SEVEN RIVERS	3065

32. Additional remarks (include plugging procedure):
Logs sent by mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #241025 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/08/2014 (14JA0998SE)**

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 04/03/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.