Submit To Appropri Two Copies	State of New Mexico						Form C-105								
District I 1625 N. French Dr.	Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Art	0.10						30-015-41930								
District III 1000 Rio Brazos R	Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV					Santa Fe,			ν.	ŀ	STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis		ETION OF	BECC					NOG	-						
4. Reason for fil		LTION OF	TILOC	71V11 L	LIIONIIL		TI /TINE	LOG		5. Lease Name or Unit Agreement Name					
⊠ COMPLET	ION REPO	ORT (Fill in box	es #1 throi	ioh #31	for State and Fe	ee wells	s only)			6 W II N		SRO St	ate Co	m	
C-144 CLOS	es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 58H								
7. Type of Comp	oletion:														
8. Name of Opera	WELL [] ator	WORKOVER	☐ DEEPI	ENING	_ LIPLUGBAC	:к <u> </u>	DIFFERE	NT RESER	VOIR	9. OGRID					
COG Opera	ating LLO	<u>C</u>								229137					
10. Address of O 2208 W. M		st.								11. Pool nam		'ildcat luff; Bor	a Cari	na Sai	uh
Artesia, N										N	icu b	iuii, boi	ic Spin	ng, soi	1111
12.Location	Unit Ltr	Section			Range	Lot		Feet from		N/S Line	Feet from the		E/W Line		County
Surface:	N	2	26S		28E			210		South 1935		West		Eddy	
BH:	С	2	26S		28E			373		North	2258		West		Eddy
13. Date Spudded 5/8/14	d 14. Dat	te T.D. Reached 5/26/14	15. I	Date Rig	Released 5/28/14		16.	Date Comp		(Ready to Pro /19/14	duce)				and RKB,
18. Total Measur	red Depth o	f Well	19. Plug Back Measured Depth 12760'				20. Was Directional			Survey Made? 21. Type Electric and Other Logs					
22. Producing Interval(s), of this completion - Top, Bottom, Name 8395-12670' Bone Spring															
23.				CAS	ING REC	OR	D (Rep	ort all st	ring	gs set in w	ell)				
CASING SI		WEIGHT LI	3./FT.		DEPTH SET			DLE SIZE		СЕМЕ		G RECOR	.D	AMO	UNT PULLED
9 5/8"		48# 36#	360' 2654'				17 1/2" 12 1/4"			400 sx 925 sx				1	0
5 1/2"		17#	12763'			7 7/8"			2150 sx (TOC @ 1030'- CBI			CBL)	<u> </u>	0	
		· -													
24.				LIN	ER RECORD		T		25.			NG REC			
SIZE	SIZE TOP		ВОТТОМ		SACKS CEMENT		SCREEN		SIZ	2 7/8"	D	EPTH SET 8308		PACKI	er set 7768'
										2 110	_	0.500			7700
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
)' (504)				8395-12610'			AMOUNT AND KIND MATERIAL USED Acdz w/165858 gal 7 ½%; Frac w/6277554# sand &							
	70' (60)				0.05	93-12010		5099036 gal fluid							
Solve gai mild															
	. .					-									
Date First Produc	otion	Drod	iotion Mot	hod (Ele	owing, gas lift, p		ODUC'		. 1	Well Statu	~ /D	j Cl			
	28/14	1100	action wice	nou (1 n	Flowi		g - Size an	а туре ритр	')	Wen Statu	IS (<i>F10</i>		<i>m)</i> ducing		
Date of Test 8/11/14	Hours	Tested C	Choke Size		Prod'n For Test Period		Oil - Bb	i '66	Gas	- MCF 1176	ı	ater - Bbl. 2201		Gas - C	Oil Ratio
Flow Tubing	Casing		Calculated	24-	Oil - Bbl.			- MCF	 ,	Water - Bbl.			vity - AP	1 - (Cor.	r.)
Press. 550#		10011	Hour Rate		766	<u> </u>		1176		2201					
29. Disposition o Sold	i Gas (Sola	i, usea for fuel, v	ented, etc.,)								Test Witne		Olouin	
31. List Attachme	ents									NM OIL		SERVA DISTRICT			'
32. If a temporary	v nit was us	sed at the well a	ttach a nlat	with th	e location of the	e tempo	orary nit					5 2014			
33. If an on-site b	· ·		•			•	• •				u I	2014			
Jo. II all on-site t	Jarrar was u	ar the well,	. sport me t	Auct IUC	Latitude					Longitud g		מועבי		NΙΛ	D 1927 1983
I hereby certif	fy that the	e information	shown o				i is true	and comp	lete	to the best of	of my	knowled	lge and	belief	D 1741 1703
Signature 2	lo	≤ Da	us			ormi l	Davis	Tit	le I	Regulatory .	Analy	yst	Ì	Date:	8/13/14
E-mail Addre	ss: sdavi	s@concho.co	om												US

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt84	2' T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt244	4' T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Rustler	589'	Base Greenhorn	T.Granite		
T. Blinebry	T. Lamar	2629'	T. Dakota			
T.Tubb	T. Bell Canyon	2678'	T. Morrison			
T. Drinkard	T. Brushy Canyon	4786'	T.Todilto			
T. Abo	T. Bone Springs Lm_	6309'	T. Entrada			
T. Wolfcamp	T. 1 st Bone Spring	7236'	T. Wingate			
T. Penn	T. 2 nd Bone Spring	8061'	T. Chinle			
T. Cisco (Bough C)	T		T. Permian			
				OIL OR GAS SANDS OR ZONES		

•			SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPORT	ANT WATER SANDS	·
Include data on rate of w	vater inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	•••••
		•	
No. 3, from	to	feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

			ETTATOBOOT TEBOOTED (ttaen additional sheet if necessary)							
From	То	Thickness In Feet	Lithology		From	Ťо	Thickness In Feet	Lithology				
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