NM OIL CONSERVATION
ARTESIA, DISTRICT II

AUG 19 2014

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMNM14154
	6. If Indian, Allottee or Tribe Name
	7. If Unit of CA/Agreement, Name and/or No.
	8. Well Name and No. Chambers Federal #2
2. Name of Operator: Oana Petro of New Mexico, Inc.	9. API Well No. 30-041-20442
3a. Address: PO Box 4470, Tulsa, OK 74159-0470	3b. Phone No. *(include area code)*: 918-582-0088
	10. Field and Pool or Exploratory Area: Tomahawk, San Andres
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: Unit Ltr "O", 660' FSL & 1980' FEL, Sec 30-T7S-R32E	11. Country or Parish, State: Roosevelt County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is on a lease lost to BLM and needs to be Plugged & Abandoned. The well was drill to TD of 4306'. Casing was set to 4306'. Perforations from 4127' to 4166'. In 1983 while running tubing to put on pump stacked out at 2975'. Ran in hole with bit and could still not get below 2975'. Proposing alternate plugging procedures if can not get below 2975'.

Plan A: 1.) MIRU Plugging Unit. RIH w/bit and scrapper to cleanout to perfs @ 4127'. 2.) POOH w/bit. RIH w/4-1/2" CIBP & set @ 4100'. 3.) POOH w/ setting tool & GIH w/WS to tag CIBP. 4.) Spot 50 sx Class H 16.4 #/gal cmt on CIBP. 5.) POOH w/WS to1750'. WOC 4 hrs & tag plug above 3900'. 6.) RU perforator & shoot 4 spft @ 1900'. Establish circ. 7.) Mix 90 sx Class H 16.4 #/gal cmt & sqz 70 sx into annulus. 8.) POOH w/WS to 750'. 9.) WOC 6 hrs. Tag plug at 1700' or higher. 10.)RU Perforator & shoot 4 spft @ 800'. 11.) Establish circ & pump 85 sx Class H 16.4 #/gal cmt sqz 65 sx into annulus. For 200' balanced plug 800-600'. 12.) POOH w/WS & lay down overnight. 13.) Tag plug @ 650' or higher. RU perforator & shoot 4 spft @ 300'. 14.) Establish circ. Then mix 105 sx Class H 16.4 #/gal cmt & sqz circulating to surface. 15.) WOC 6 hrs. Assure cmt to surf inside csg & in annulus. 16.) RDMO well plugger & cutoff csg strings 8' below GL. 17.) Properly cap with well marker plate & restore surface to near original conditions.

Alternate Plan B method if unable to clean below 2975'. 1.) RIH & set CIBP @ 2965'. 2.) POOH w/setting tool & RIH w/WS to tag plug. 3.) RU perforator & shoot 4 spft @ 2960'. Establish annular circulation. 4.) Mix & pump 135 sx Class H 16.4 #/gal cmt & sqz 100 sx into annulus. This will put a 400+ ft plug inside csg & a 250' plug in annulus. Then go to plan "A step #6 and proceed as planned there.

Spot 25 sx min plug @ 3400' – 3220'. (Top San Andres), Perf. @ 2236', SQZ cmt to 1700', WOC tag (covers T/Yates & B/Salt & Shoe. 1, 2, 3, 10-17 good.
Plan B is not approved @ this time, J. Amos 8-13-14.

RECLAMATION PROCEDURE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/Typed)*: David P. Spencer — Title: Senior Oil & Gas Engineer

Signature: David P. Spencer — Date: 7/15/2014

SEE ATTACHED FOR CONDITIONS OF APPROVAL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: James A. Amos — Title: SPET — Date: 8-13-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: Roswell Field Office — Accepted for record NMOCD — BLM 8-19-14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Ground (Below) Dry Hole Marker Required.
Contact Jim Amos @ 575-234-5909 or 575-361-2648.

ENTERED IN AFMSS

Well bore Schematic

Well: Chambers Federal #2
Field: Tomahawk; San Andres

Unit Ltr: O 1980 FEL & 660 FSL
Sec 30 - T7S-R32E
Roosevelt County, New Mexico

Present: XXXX
Proposed:

Original Elev: GL 4427'
KB

SURFACE

API Number: 30-041-20442
Spud Date: 11/27/77
Comp Date: 12/15/77
First Prod:

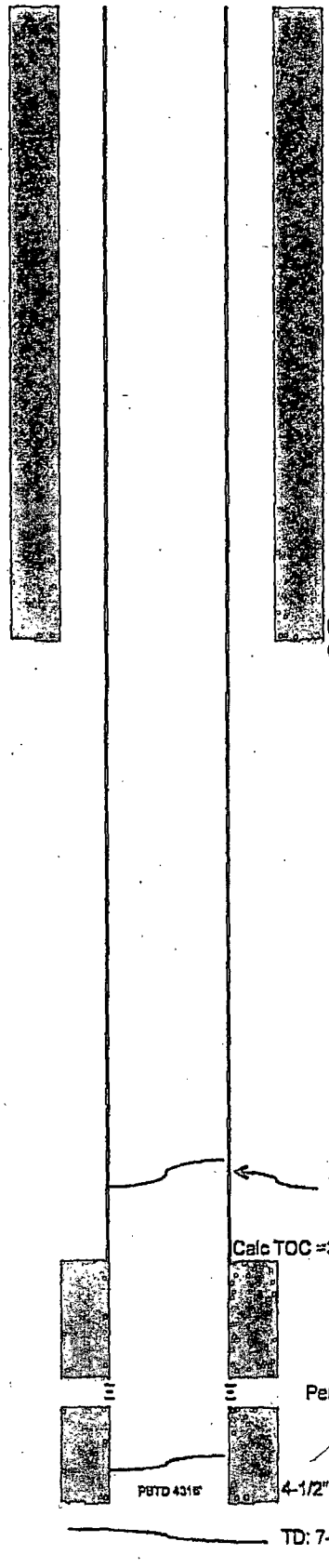
Lease No.or Type: NMNM14154

Rustler 1736
Salado 1781
Yates 2176
SA 3337

March1982: POOH w/tbg after washing salt plug from well Left tbg parted.

Oct. 1982: Fish tbg & recover all. Left 1 jt in head & SI.

In 1983: RIH w/92 jts 2-3/8" tbg. Stacked out@ 2975'. POOH w/tbg. PU 3-1/2" bit & GIH. Could not get below 2975'. POOH & SI w/1 jt in WH.



1753

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 19 2014
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11.6 JCW-95

Not to Scale

5756270276

Well bore Schematic

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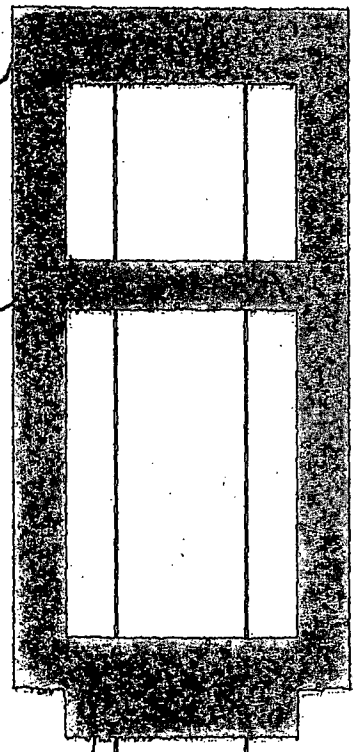

Perf & squeeze to place300' plug inside & outside 4-1/2" Csg from 300' to surf w/105 sx Class H 16.4 #/gal cmt leaving 30 sx in Csg.

Perf & squeeze to place 200' plug inside & outside 4-1/2" Csg from 800' to 600' w/ 65 sx Class H 16.4 #/gal cmt leaving 20 sx in Csg.

March1982: POOH w/tbg after washing salt plug from well Left tbg parted.

Oct. 1982: Fish tbg & recover all. Left 1 jt in head & SI.

In 1983; RIH w/92 jts 2-3/8" tbg. Stacked out@ 2975', POOH w/tbg. PU 3-1/2" bit & GIH. Could not get below 2975'. POOH & SI w/1 jt in WH.

8-5/8" 24#/ft @ 1783' in 12-1/4" hole
Cmt'd w/ 600 sx & circ to surface

Perforate 4-1/2" @ 1900' and squeeze 70 sx Class H 16.4 #/gal cmt. Leaving 20 sx in 4-1/2 " csg to cover 200' in annulus & 200' in Csg at minimum.

* If can not cleanout below 2975' will set CIBP @ 2965'. Then perf @ 2960' & squeeze 100 sx Class H 16.4 #/gal cmt. Leaving 35 sx inside the 4-1/2" Csg. This should fill the annulus to 2683' & Csg to 2538'.

Can not get below fill @ 2975'

Calc TOC =3240'

50 sx Class H 16.4 #/gal cmt from 4100' to 3560' if can get below blockage @ 2975'

CIBP @ 4100'

Perfs: 4127' - 4133 & 4148' - 4166" w/2 spft

PBTD 4316'

4-1/2" 10.5 #/ft @ 4306' w/225 sx

TD: 7-7/8" hole @ 4306'

Not to Scale

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Supervisory Multi Resources
575-234-5959

Solomon Hughes
Natural Resource Specialist
575-234-5951

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Amanda Lynch
Natural Resource Specialist
575-234-5922

Duncan Whitlock
Environmental Protection Specialist
575-234-5926

Jessie Rice
Natural Resource Specialist
575-234-5913

Linda Denniston
Environmental Protection Specialist
575-234-5974

Indra Dahal
Natural Resource Specialist
575-234-5996

Contact Roswell Field Office for Reclamation.
575-627-0272.