

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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ICES AND REPORTS ON WELLS	Amore Silver	R.	NMNM12089
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Do not use the abandoned we	nis form for proposals to ell. Use form 3160-3 (AF	o drill or to re-enter air PD) for such proposals.	6. If Indian, A	Hottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or C	A/Agreement, Name and/or No.
Type of Well  ☑ Oil Well ☐ Gas Well ☐ O	ther		8. Well Name MONOPO	and No. LY FEDERAL 1
Name of Operator MACK ENERGY CORPORA	Contact: TION E-Mail: jerrys@m	JERRY W SHERRELL ec.com	9. API Well N 30-005-6	lo. 3007-00-S1
i. Address P.O. BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area co Ph: 575-748-1288		Pool, or Exploratory SNATED-SAN ANDRES
Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	11. County or	Parish, and State
Sec 6 T13S R29E NESE 242	8FSL 1154FEL		CHAVES	COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	me)
- ·	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	▼ Temporarily Abandon	
	Convert to Injection	☐ Plug Back	■ Water Disposal	
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BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)