July 17. J. WELL API NO. 30-015-37691 J. WELL ADAMS J. Topic No. State and Fee Wilson 1220 South St. Francis Dr. Santa Fe, NM 87505 State and Fee Wilson NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG J. Type of Local	<i>j</i>																	~ 40.5
C.14 CLOSURE ATTACHEN Section Township Range Lot Section Update Location Update Location Update	Two'Copies	iate Distric	t Office	NSER	ATIO	wa												orm C-105
OH CONSERVATION DIVISION DISTRICT CONTRIBUTION OF RECOMPLETION OR RECOMPLETION REPORT AND LOG Reason for filing	District I 1625 N. French Dr., District II	, Hobbs, 🕅	BT#5546	A DISTRI	CT CIII	ergy, l	Minerals and	d Na	tural	Resor	urces	-			IO.			July 17, 2008
1220 SOURL St. Francis Dr. SATATE PEE PEDINIDIAN PEDINIST PROPERTY PROPERTY PEDINIST PROPERTY PROP		enue, Artes	8 nothices	826 ZU	4							L .						
Same Part Part Same Part Same Part	000 Rio Brazos Ro	d., Aztec, i	VM 87410	0		122	20 South S	t. Fr	anci	s Dr.					☐ FEE	□F	ED/IND	IAN
Reason for filling	District IV 1220 S. St. Francis	Dr., Santa	FAREC	EINEC	•		Santa Fe, 1	M/	8750	05		Ī	3. State Oil &	& Gas I	_ease No).	-	
Season Grilling	WELL (COMP	LETIC	ON OR	RECO	MPL	ETION RE	POF	RT A	ND L	OG	2.657						1.14.32.15
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) G. C-144 CLOSHIRE ATTACHMENT (Fill in boxes #1 through #39, #15 Date Rig Released and #32 and/or and part of the C-144 closure report in accordance with 19.15.17.13.18, NMAC) Type of Completion: □ NEW WELL SWORKOVER □ DEPFENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OFFIRE Payadd Workover 9. OGRID: 38.1994 10. Address of Operator: LRE OPERATING, LLC 10. Address of Operator: LNE OPERATING, LLC 10. Address of Operator: Section Township Range Lot Feet from the Nis Line Feet from the Bow Line County Surface: P 30 17-8 28-E 1050 South 330 East Eddy 10. Date Completed (Ready to Produce RT, Cetto) 19.10 (No. 819)14 10. State 19. South 330 East Eddy 10. Date Completed (Ready to Produce RT, Cetto) 19.10 (No. 819)14 10. Was Directional Survey Made? 17. Elevations (DF and RK RT, CR, etc.): 365° GR 10. State 19. South 19. S	Reason for fili	ng:										- 1			nit Agree	ement Na	ame	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33.2 and/or #33.2 and/or #32.2 and/or #33.2 and/or #	⊠ COMPLETI	ON REF	ORT (E	Fill in boxe	es #1 throi	ugh #31	for State and Fe	e wells	s only))		-			•			
133, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											"22	- I	6. Well Numl	ber: #	1			
Type Completion: NEW WORKOVER DEEPENING PLUGBACK DIFFERINT RESERVOIR OTHER Payadd Workover											#32 and/	or						
R. Name of Operator: LRE OPERATING, LLC 9. OGRID: 281994	7. Type of Comp	letion:														_		
1. Pool name or Wildcate Red Lake, Gloriets-Yeos Nit (96836)							□PLUGBAC	к 🗆	DIFFE	ERENT	RESERV				add W	orkove	er .	
2. Location	8. Name of Opera	ator: LR	KE OP	ERATI	NG, LL	C							9. OGRID: 2	81994				
2.Location Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the EW Line County fourface: P 30 17-S 28-E 1050 South 330 East Eddy HI: 3. Date Spudded 14. Date T.D. Reached 914/10 9/13/10 9	0. Address of O	perator:	c/o Mike	e Pippin Ll	LC, 3104	N. Sulliv	an, Farmington,	, NM 8	87401									
Name		I Inda I An	16.		T.T	-t-:	I Danes	11.4				_	Red Lake, Glorieta-Yeso NE (9683)					Country
31. Date Spudded 14. Date T.D. Reached 9/14/10 15. Date Drilling Rig Released 9/14/10 WO: 8/19/14 WO:						snip	<u> </u>	LOI				-			irom ine		Line	
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Main		1717		D- 1 1	1	D-4 - D - 1	Will Div Div		. т	1			a	<u> </u>		1		r inve
ASSESTITION	8/31/10 9/13/10 9/14/10 WO: 8/19/14 RT, GR, etc.						etc.): 362	29' GR										
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLEI 8-5/8" 24# J-55 477' 12-1/4" 375 sx C1 C 0' 5-1/2" 17# J-55 4882' 7-7/8" 400 sx 35/65 Poz/C 0' LINER RECORD 25. TUBING RECORD 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. Page Yeso: 3314'-3553', 48 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth INTERVAL AMOUNT AND KIND MATERIAL USED Existing Yeso Perfs: 3616'-4672', 140 holes 28. PRODUCTION Date First Production Pumping Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test Hours Tested Choke Size Prod'n For Test Period: Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Residual of the Size Prod'n For Test Period: Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10. Disposition of Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 27. Disposition of Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 28. Disposition of Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10. Test Witnessed By Jerry Smith 11. List Attachments Pervisited Report Smith Hours and Complete to the best of my knowledge and belief Printed 11. List Attachments Printed	1900'				483	4838'							Survey Made	1				
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To Be Sold Jerry Smith List Attachments Deviation Report Jerry Smith Lattitude Longitude NAD 1927 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed		Casin	g Pressu			24-	Oil - Bbl.		1	Gas - M	CF	l v	Vater - Bbl.	1	Oil Gra	vity - A	PI - (Coi	rr.)
To Be Sold Jerry Smith Latitude Longitude NAD 1927 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	29. Disposition of	Gas (So	ld. used	for fuel, ve	ented, etc.)	l					L_		30.3	est Witne	essed By	,	
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hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	3. If an on-site b	urial was	used at	the well, r	eport the	exact loc	cation of the on-	site bu	orary p Irial:	JIL.			** <u>**</u> ********************************					
hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed													Longitude				NA	AD 1927 1983
Signature Mike Types Name Mike Pinnin Title: Detroloum Engineer Date: 9/15/14	hereby certif	y that t	he info	ormation.	shown	on both	h sides of this	forn	ı is tr	ue and	l comple	ete i	to the best o	f my	knowle	dge an	d belie	f
nominate Maine wine rippin thie, renvieum engineer Date, 0/13/14	ignature	Mi	ko	typpe	in	1	Printed Name Mik	e Pip	pin	٦	Γitle: P	etro	oleum Engin	eer	Date	e: 8/15	5/14	1
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INSTRUCTIONS

ANTHONEY #1 Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1085'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1462'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1811'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3201'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso 3313'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb <u>4706'</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada	·			
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
			OIL OR GAS			

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
		ODD (A44 - 1 - 1124 1 - 1 - 4 - 4		

- On File -	
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