

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
NM OIL CONSERVATION ARTESIA DISTRICT AUG 26 2014 RECEIVED																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name ANTHONEY 6. Well Number: #1															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover																		
8. Name of Operator: LRE OPERATING, LLC			9. OGRID: 281994															
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	30	17-S	28-E		1050	South	330	East	Eddy								
BH:																		
13. Date Spudded 8/31/10	14. Date T.D. Reached 9/13/10	15. Date Drilling Rig Released 9/14/10		16. Date Completed (Ready to Produce) WO: 8/19/14		17. Elevations (DF and RKB, RT, GR, etc.): 3629' GR												
18. Total Measured Depth of Well 4900'		19. Plug Back Measured Depth 4838'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3314'-3553'-Upper Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		477'		12-1/4"		375 sx CI C		0'								
5-1/2"		17# J-55		4882'		7-7/8"		400 sx 35/65 Poz/C		0'								
								+ 550 sx C										
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2-7/8"		4758'																
26. Perforation record (interval, size, and number) Upper Yeso: 3314'-3553', 48 holes Existing Yeso Perfs: 3616'-4672', 140 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3314'-3553'</td> <td>5134 gals 15% HCL; fraced w/154,189# 16/30 & 67,529# 16/30 resin coated sand in 25# X-linked gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3314'-3553'	5134 gals 15% HCL; fraced w/154,189# 16/30 & 67,529# 16/30 resin coated sand in 25# X-linked gel				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
3314'-3553'	5134 gals 15% HCL; fraced w/154,189# 16/30 & 67,529# 16/30 resin coated sand in 25# X-linked gel																	
28. PRODUCTION																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title: Petroleum Engineer		Date: 8/15/14												
E-mail Address: mike@pippinllc.com																		

✓
 Already
 in
 system

ANTHONEY #1 Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology