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District I 1625 N. French Dr., Hobbs, NM 88240 State	of New Mexico AUG 2 8 2014 Form C-141
District II Bill S. First St., Artesia, NM 88210	als and Natural Resources Revised August 8, 2011
District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil Con	servation Division
District IV 1220 So	outh St. Francis Dr. a Fe, NM 87505
Release Notification and Corrective Action	
∩ AB1424/28975 OPERATOR ⊠ Initial Report ☐ Final Report	
Name of Company	Contact
Yates Petroleum Corporation 25575 Address	Chase Settle Telephone No.
104 S. 4th Street, Artesia, NM 88210	575-748-4171
Facility Name Carl TB Com. #1	Facility Type Battery
Surface Owner Mineral Own	
Fee Fee	30-015-26138
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNI2220S24E1980	orth/South Line         Feet from the         East/West Line         County           South         660         East         Eddy
Latitude <u>32.64091</u> Longitude <u>-104.51321</u>	
NATURE OF RELEASE	
Type of Release Thought to be produced water	Volume of Release Volume Recovered Unknown None
Source of Release	Date and Hour of OccurrenceDate and Hour of DiscoveryUnknown8/19/2014; a.m.
Was Immediate Notice Given? If YES, To Whom?	
Yes       No       Not Required       Mike Bratcher, Heather Patterson, Randy Dade         By Whom?       Date and Hour	
Bob Asher	8/22/2014; 8:35 a.m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A
If a Watercourse was Impacted, Describe Fully.*	
N/A Describe Cause of Problem and Remedial Action Taken.*	
Unknown Describe Area Affected and Cleanup Action Taken.* An approximate area of 300' X 125' was impacted off location east of the production tanks. This	
was an unreported release that was discovered due to browning of vegetation in the release area. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a	
Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 250', Section 22, T20S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to	
Surface Water Body: >1000', SITE RANKING IS 0.	
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
rederar, scale, or rocar rays and or regulations.	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Chase Settle	Approved by Environmental Specialist:
Title: NM Environmental Regulatory Agent	Approval Date: 8/29/14 Expiration Date: N/A
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval:
Date: 08/28/2014 Phone: 575-748-4171	Remediation per OCD Rule &
* Attach Additional Sheets If Necessary	- Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2RP-2400
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