

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36247
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LRE OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name AID 24 STATE
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>480</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675' GL		9. OGRID Number 281994
		10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: Payadd Workover

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LRE plans a same zone workover as follows: TOH w/rods, pump, & tbg. Set a CBP @ ~4100' (above existing Yeso perfs @ 4166'-5142'). PT 5-1/2" csg & CBP to ~3500 psi. Perf additional Glorieta/Yeso @ ~3700'-4055' w/~60 holes. Breakdown new perfs w/ ~5000 gal 15% HCL acid & frac w/ ~199,000# brady & 81,000# resin coated 16/30 sand in 25# X-linked gel. CO after frac & drill out CBP @ 4100'. CO through old perfs to ~PBTD5216'. Land 2-7/8" 6.5# J-55 tbg @ ~5185'. Run pump & rods. Release workover rig & complete as a single Glorieta/Yeso oil well. See attached proposed wellbore diagram.

Accepted for record
 NMOCD

Spud Date: 3/2/10

Drilling Rig Release Date: 3/17/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/1/14

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: RD Wade TITLE Dist. Supervisor DATE 8-12-14
 Conditions of Approval (if any):

NM OIL CONSERVATION
 ARTESIA DISTRICT

AUG 04 2014

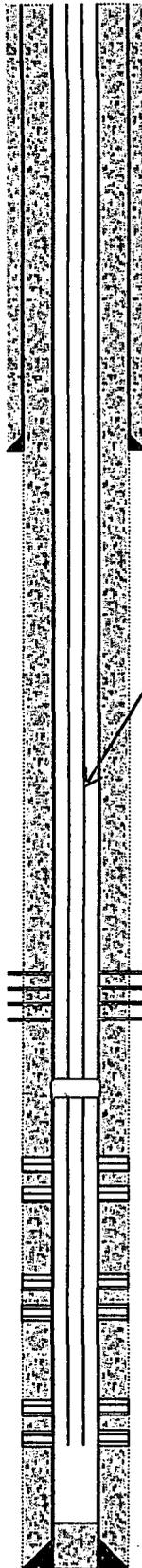
RECEIVED



LRE Operating, LLC
 Upper Yeso & Glorieta Pay Add
 AFE #W14025

AID 24 State #2
 Sec 24-17S-28E (P)
 990' FSL, 480' FEL
 Elevation - 3,675'
 API # 30-015-36247
 Eddy County, NM

Spud
 3/2/10



8-5/8", 24#, J-55, ST&C Casing @ 349'. 375 sx
 Circ 153 sx cmt to Surface.

2-7/8"; 6.5#, J-55 Tubing, TAC @3600',
 SN @5150', 4' slotted sub, 1 jt MA w BP @~5185'
 T-couplings, 100-1" KD, 102- 7/8" D, 4-1.5" kbars,
 2.5"x2"x20' RHBC-HVR Pump
 107" Stroke Length @ 8 SPM

Upper Yeso/Glorieta Perfs:
 3,700' - 4,055' (1SP6F - 60 holes)

CBP at 4100'

Yeso Perfs: 4,166' - 4,506' (1 SPF - 83
 holes) (4/27/10)

Yeso Perfs: 4,553' - 4,832' (1 SPF - 70
 holes) (4/27/10)

Yeso Perfs: 4,880' - 5,142' (1 SPF - 66
 holes) (4/27/10)

PBTD @ 5,304'
 5-1/2"; 17#, J-55; ST&C Casing @ 5,263'. 550 sx
 lead, 650 sx tail. Circ 183 sx to Surface.

TD @ 5,278' (3/15/2010)

Stim Info: 5000 g 15% HCL & 90
 bio balls, 138 k g 25# x-linked gel,
 199 k # 16/30 Brady, 81 k # 16/30
 Resin @80 BPM.

Stim Info: 4600 gal 15% NEFE;
 Frac w/ 133,496# 16/30 &
 55,352# 16/30 SiberProp, 141k g
 20# x-linked gel. (4/27/10)

Stim Info: 5000 gal 15% NEFE; Frac
 w/ 87,286# 16/30 & 81,111# 16/30
 SiberProp, 118 k g 20# x-linked gel.
 (4/27/10)

Stim Info: 3500 gal 15% NEFE; Frac
 w/ 79,801# 16/30 & 31,541# 16/30
 SiberProp, 95k g 20# x-linked gel.
 (4/27/10)

GEOLOGY	
Zone	Top
Yates	753'
7 Rivers	984'
Queen	1,558'
Grayburg	1,956'
San Andres	2,249'
Glorieta	3,663'
Yeso	3,751'
Tubb	5,200'

SURVEYS	
Degrees	Depth
1/2°	365'
1/4°	873'
1/2°	1,005'
1/4°	1,378'
1/2°	1,884'
3/4°	2,363'
1-1/4°	2,995'
1-1/2°	3,500'
1-1/4°	4,000'
1-1/2°	4,462'
1-1/4°	5,041'