

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT
8. Well Number 81
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter P : 810 feet from the S line and 660 feet from the E line
Section 23 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN repaired down hole problem with the well and returned the well back to injection. Please see attached MIT chart, copy of Letter of Violation and RTI procedures submitted with 3160-5 BLM Sundry.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

AUG 13 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 8-8-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Richard / Nue TITLE COMPLIANCE OFFICER DATE 8/15/14
Conditions of Approval (if any):

SKELLY UNIT #081
RTI Procedures

7/11/14

MIRPU, NDWH, NUBOP & CATCH PAN, UNSET PKR & POOH W/TBG.

7/15/14

TESTED CSG. FOUND CSG LEAKS FROM 1385'-1410'.

7/17/14

RU WARRIOR CMT TRUCK. PUMP 150 SXS CLASS C W/2% CC TO SQZ HOLE. PUMP 5 BBLS FW. PERFORM SQZ TO 500 PSI. RD CMT TRUCK.

7/18/14

RIH W/DRILL BIT, TAG CMT @ 1002', DRILL CMT TO 1420'

7/22/14

FALL OUT OF CMT @ 1470'. TESTED CSG, HOLE IN CSG @ 1426'-1458'.

7/24/14

RU CMT TRUCK, PUMP 150 SXS CLASS C CMT W/2% CC SQZ HOLE 1426'-1458' WITH 750 PSI.

7/25/14

TIH W/DRILL BIT, TAG CMT @ 1017.'

7/28/14

DRILL CMT TO 1443', FALL OUT OF CMT.

7/29/14

TIH, SET AD-1 PKR @ 3150', TEST CSG TO 580 PSI F/30 MIN. GOOD. CLEAN OUT WELL.

7/30/14

RIH W/ARROW SET PKR & 2-3/8" TBG, SET PKR @ 3213', TESTED CSG. CSG LEAKING.

8/1/14

RE-SET 5-1/2" ARROW SET PKR & 2-3/8" TBG, SET PKR @ 3213.'

8/4/14

TESTED CSG-PKR 560 PSI F/30 MIN, OK. CIRC 100 BBLS PKR FLUID, NU BOP & NU WELL HEAD. TESTED CSG-PKR 560 PSI F/30 MINS, OK. RDMO.

