

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-96222

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other SWD

8. Well Name and No.  
ORE IDA 14 FEDERAL #10

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP (6137)

9. API Well No.  
30-015-29290

3a. Address  
PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)  
575-748-3371

10. Field and Pool or Exploratory Area  
BELL CANYON - SWD 96769

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1780' FSL & 860' FEL, UNIT 1, SEC 14, T24S, R29E

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Replace tubing string,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Ran M.I.T. test

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/1 - 4/7/2014: POOH w/100 joints 2 7/8" IPC tubing of which 83 were pitted on the pin ends. RIH w/ 96 joints of new 2 7/8" 2.441 6.5# J-55 IPC tubing. EOT @ 3163', 5 1/2" x 2 3/8" Arrowset packer @ 3155', PBTD @ 7870', perfs @ 3210' - 3618'. Tubing string detail attached.

4/9/2014: Using a 1000 psi chart, pressure tested to 555 psi for 30 minutes, held 555 psi through entire test, no pressure loss. Witnessed by Richard Inge with the OCD, Artesia, NM. Mr. Inge kept the original chart and left signed letter stating success of test.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 13 2014

Accepted for record  
NMOCD RE  
8/15/14

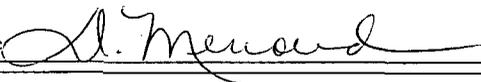
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE MENOUD (575-746-5544)

Title ADMIN FIELD SUPPORT 4

Signature



Date 4/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

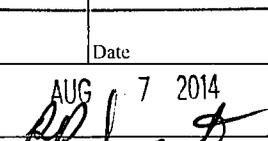
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

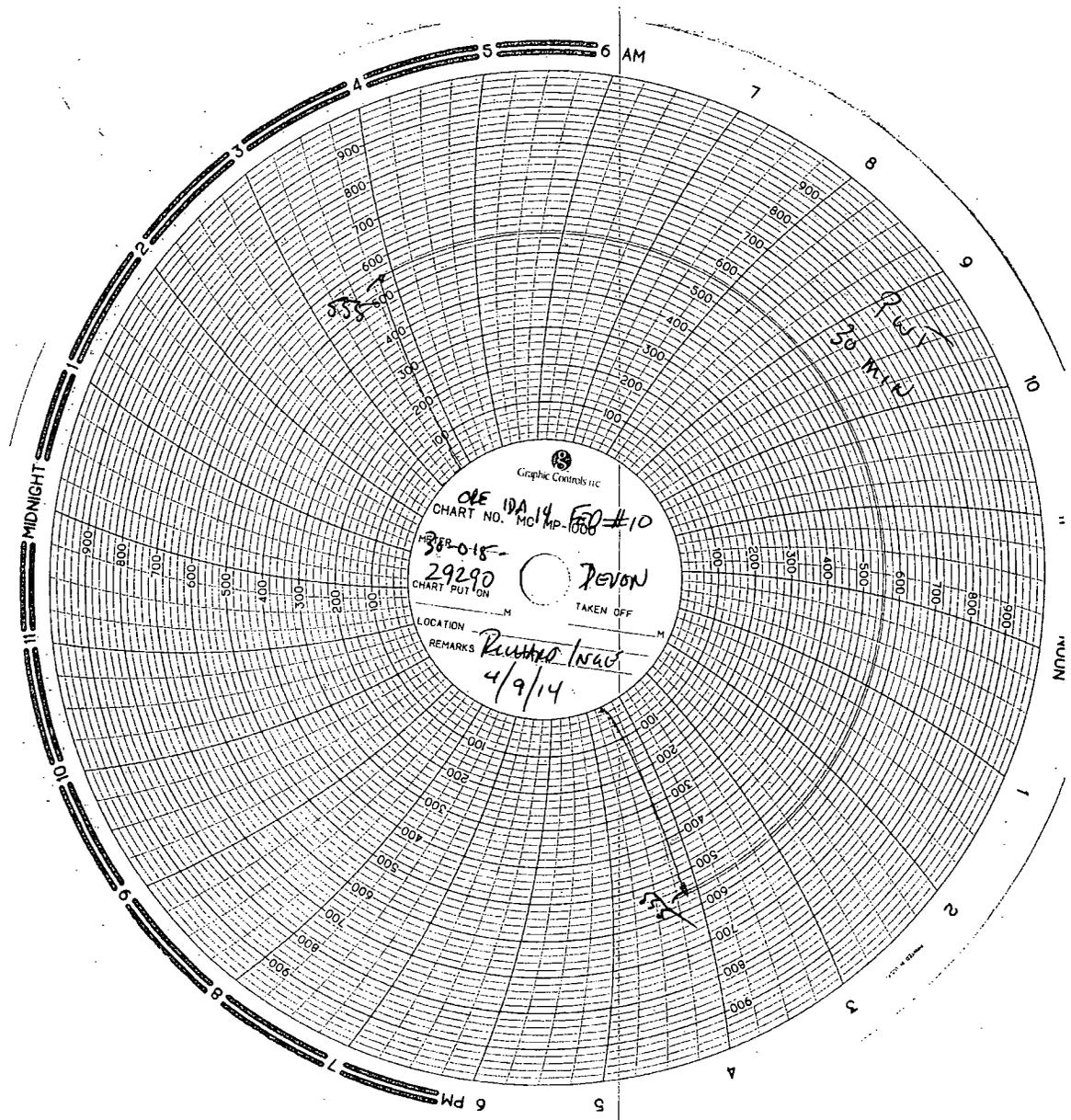
AUG 7 2014  


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

(Instructions on page 2)

CARLSBAD FIELD OFFICE



Graphic Controls Inc

OCE 10A 14 FEB #10  
CHART NO. MCI MP-1000  
388-018-  
29290  
CHART PUT ON

DEVON

LOCATION \_\_\_\_\_ M  
TAKEN OFF \_\_\_\_\_ M

REMARKS *Runners In use*  
4/9/14

*Runners*  
*30 MPH*

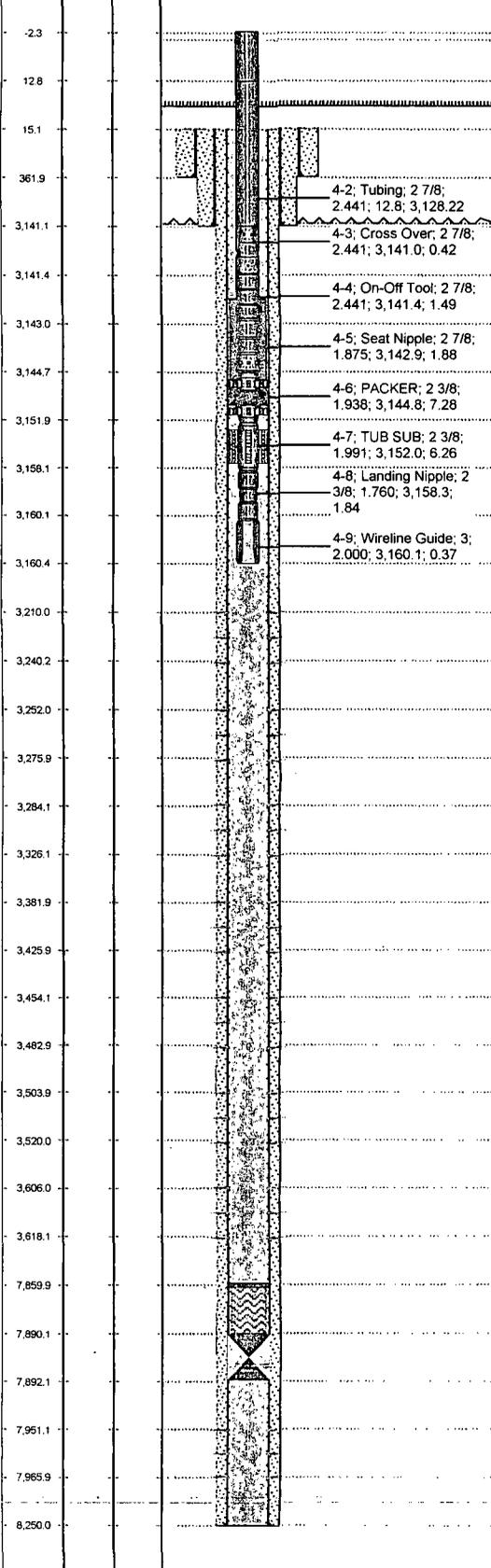
*Runners*



District <b>PERMIAN BASIN</b>	County <b>EDDY</b>	Field Name <b>PIERCE CROSSING EAST</b>	Project Group <b>DELAWARE BASIN</b>	State/Province <b>NM</b>
Surface Legal Location	API/UWI <b>3001529290</b>	Latitude (")	Longitude (")	Ground Elev... <b>3,017.00</b>
			KB - GL (ft) <b>14.00</b>	Orig KB Elev (ft) <b>3,031.00</b>
				Tubing Head Elevation (ft) <b>0.00</b>

OH: 4/7/2014 9:00:00 AM

MD (ftKB)	I/D (ftKB)	Incl (")	Tubing Description <b>TUBING - PRODUCTION</b>	String Max... <b>2 7/8</b>	Set Depth / EOT (ft.) <b>3,160.5</b>	Run Date <b>4/7/2014</b>	Pull Date	Lat Pos	Prop R... <b>No</b>
-----------	------------	----------	--	-------------------------------	---	-----------------------------	-----------	---------	------------------------



Run Job	Pull Job	Wellbore									
		OH									
Jts	Item Des	Typ	Icon	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
	KB		Tubing (blue)		2.441				15.00	-2.2	12.8
96	Tubing	Tubing	Tubing (blue)	2 7/8	2.441	6.50	J-55		3,128.22	12.8	3,141.0
	Cross Over	Other	Swedge enlarging	2 7/8	2.441				0.42	3,141.0	3,141.4
	On-Off Tool	Other	On-off tool 1	2 7/8	2.441				1.49	3,141.4	3,142.9
	Seat Nipple	Nipple	Seating nipple	2 7/8	1.875				1.88	3,142.9	3,144.8
	PACKER	Packer	Packer 1	2 3/8	1.938				7.28	3,144.8	3,152.0
	TUB SUB	Other	Tubing anchor 1	2 3/8	1.991				6.26	3,152.0	3,158.3
	Landing Nipple	Nipple	Nipple	2 3/8	1.760				1.84	3,158.3	3,160.1
	Wireline Guide	Other	Wireline guide	3	2.000				0.37	3,160.1	3,160.5

2 2/2