

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22904
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8318
7. Lease Name or Unit Agreement Name SPURCK
8. Well Number 004
9. OGRID Number 274841
10. Pool name or Wildcat EMPIRE; YATES-SR
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
**Alamo Permian Resources, LLC**

3. Address of Operator  
**415 W. Wall Street, Suite 500, Midland, TX 79701**

4. Well Location  
 Unit Letter I : 2310 feet from the S line and 330 feet from the E line  
 Section 24 Township 17S Range 27E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 AUG 25 2014

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

Approval Granted providing work is

Completed by 9-2-2015

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 08/21/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist II Supervisor DATE 9-2-14

Conditions of Approval (if any):

\* See Attached COA's -

## ALAMO PERMIAN RESOURCES, LLC

### SPURCK #004 -- PLUG & ABANDONMENT PROCEDURE

08/20/2014

1. NOTIFY NRC 24 hours prior to rigging up pulling unit on well to P&A.
2. MIRU pulling unit, install BOP, & pull out of hole with tubing and downhole equipment in well. Provide detailed description of what is pulled out of hole on Morning Report for records.
3. Run in hole with 2-7/8" tubing string and muleshoe bottom joint to check for fill in well. TD is approximately 540'.
4. Circulate hole with produced water using vacuum truck in preparation to set Cement Plug in well.
5. Circulate & set 260-sack Cement Plug from TD at approximately 540' to the surface inside 10-3/4" production casing and open hole from 429'-540'. Pull tubing string up slowly while setting plug and fill casing to surface with cement once tubing is out of the hole.
6. WOC & Tag TOC. If TOC is not at surface in casing -- Top off Cement in casing as necessary. WOC.
7. Remove BOP. Get approval from NRC before Rigging Down pulling unit.
8. Notify NRC 4 hours prior to cutting off wellhead. (Wellhead should be cut off within 10 days of plugging job).
9. Cut off wellhead. Weld Cap on casing. Install P&A Marker at surface.
10. Reclaim wellsite location.

Solid Cement Plug From 540' to Surface

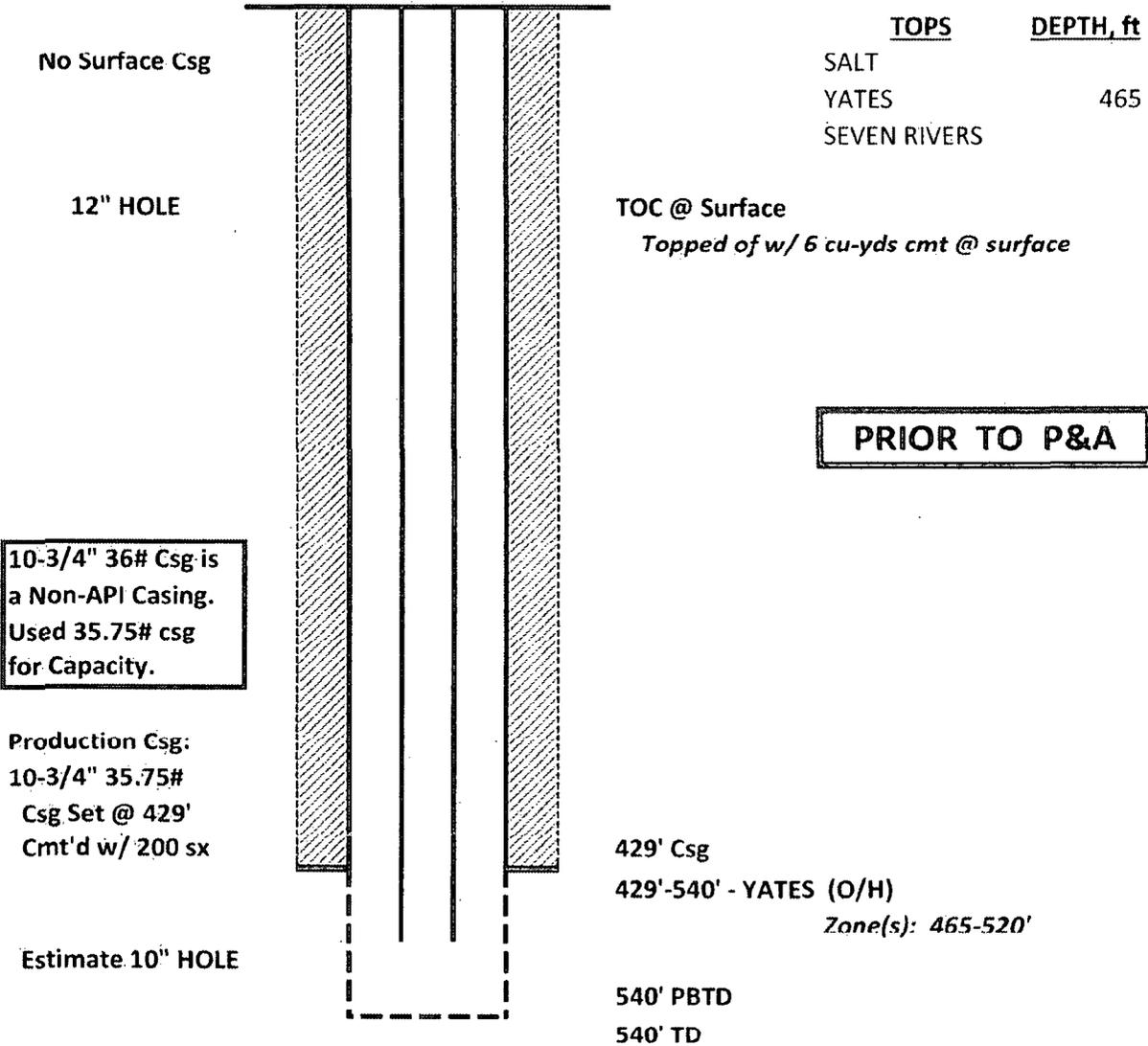
H. Patrick Seale  
August 20, 2014

ALAMO PERMIAN RESOURCES, LLC

**WELLBORE DIAGRAM**

Lease/Well No.: **SPURCK No. 004** ELEVATION, GL: 3,514 ft  
 Location: 2,310' FSL & 330' FEL  
 UL: I, SEC: 24, T: 17-S, R: 27-E FIELD: **EMPIRE; YATES, SEVEN RIVERS**  
 EDDY County, NM  
 LEASE No.: NM - B-8318 Spudded: 5/1/1979  
 API No.: **30-015-22904** Drlg Stopped: 6/13/1979  
 Completed: 6/14/1979

**CABLE TOOLS**



Well Drilled by Latch Operations in 1979 as the SPURCK #4.  
 Top of Yates/7R @ 465' - broken pay to 520'. Hole filled with oil.  
 NATURAL COMPLETION: 96 BOPD + 1 MCFD+ 0 BWPD - Flowing.  
 NO RECORD OF WELL EVER BEING STIMULATED.

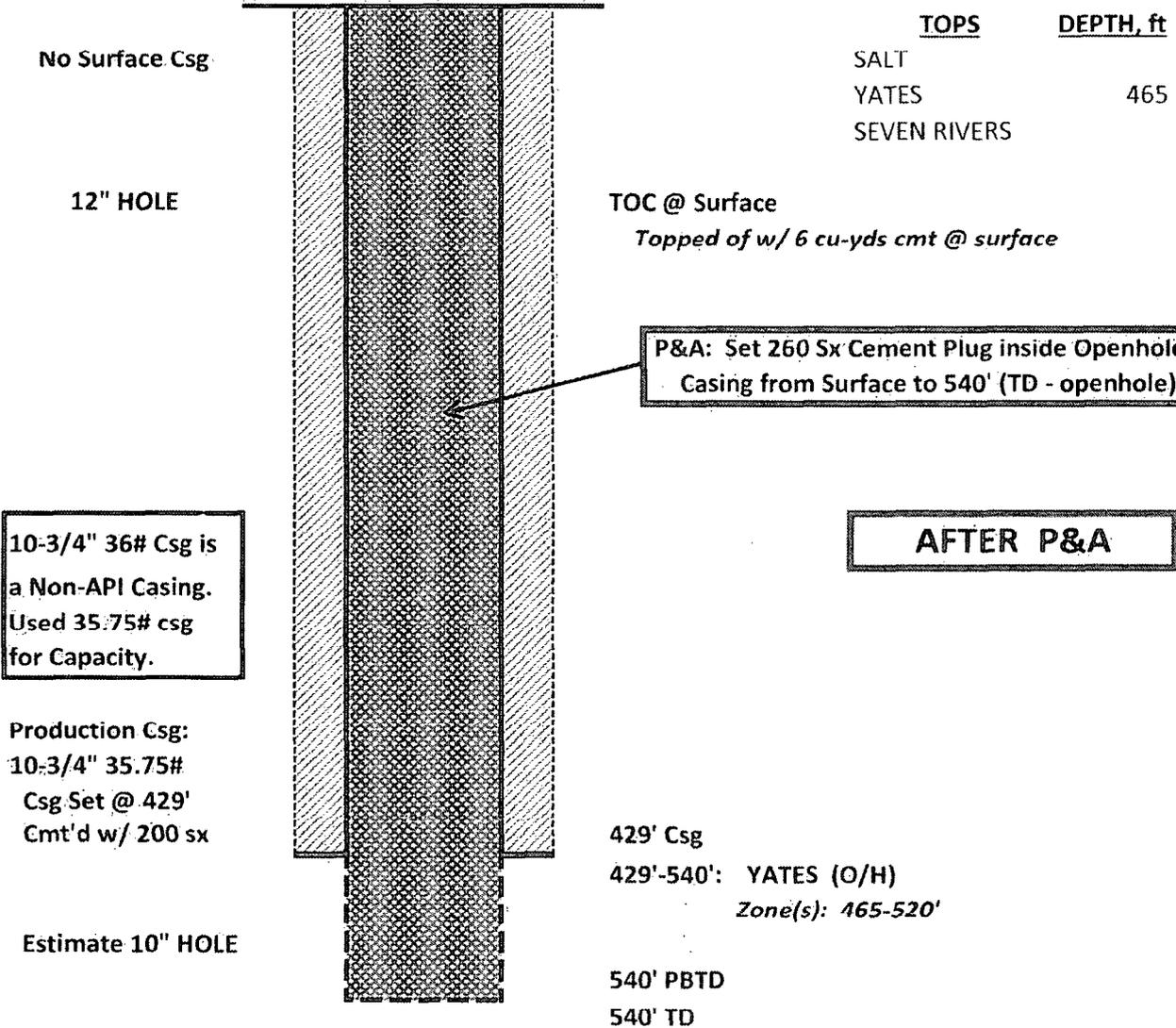
HPS: 08/20/2014

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HPS: 08/20/2014

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Alamo

Well Name & Number: Spuck # 4

API #: 30-015 - 22904

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is placed prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 **FINAL** shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 1 year of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 9-2-14

APPROVED BY: *frs*

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
  
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plus is usually at base of salt section)
  
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).