

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources ARTESIA DISTRICT JUN 26 2014 Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-005-64166 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-9431
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Minerals for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)	5. Lease Name or Unit Agreement Name Racer State 6. Well Number: OIL CONSERVATION ARTESIA DISTRICT
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **Mack Energy Corporation** 9. OGRID: **013887**

10. Address of Operator: **P.O. Box 960, Artesia, NM 88210** 11. Pool name or Wildcat: **Wildcat; San Andres**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	18	14S	29E		1650	South	1800	West	Chaves
BH:										

13. Date Spudded: 11/12/2013	14. Date T.D. Reached: 11/14/2013	15. Date Rig Released: 11/16/2013	16. Date Completed (Ready to Produce): 6/10/14	17. Elevations (OF and RKB, RT, GR, etc.): 3687' GR
-------------------------------------	--	--	---	--

18. Total Measured Depth of Well: 3050'	19. Plug Back Measured Depth: 3004'	20. Was Directional Survey Made?: No	21. Directional Survey Log: Gamma Ray, Density, Logs Run Lateralog, Spectral Gamma Ray
--	--	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
2650.5-2838' Wildcat; San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	32	457'	12 1/4"	500sx	0
5 1/2", L-80	17	3047'	7 7/8"	650sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8", J-55	2646'	

26. Perforation record (interval, size, and number) 2650.5-2838', .41, 70	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2650.5-2838'	See C-103 for details

28. PRODUCTION

Date First Production: 6/15/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>): Stator Pump			Well Status (<i>Prod. or Shut-in</i>): Producing		
Date of Test: 6/24/2014	Hours Tested: 24 hours	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 52	Gas - MCF: 0	Water - Bbl: 417	Gas - Oil Ratio:
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 52	Gas - MCF: 0	Water - Bbl: 417	Oil Gravity - API - (Corr.): 37.20	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*): **Sold** 30. Test Witnessed By: **Robert Chase**

31. List Attachments: **Logs and Deviation Survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: *Deana Weaver* Name: Deana Weaver Title: Production Clerk Date: 6/25/14

E-mail Address: dweaver@mec.com

