

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNMN0467930

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator PREMIER OIL & GAS INCORPORATED Contact: DANIEL A JONES
Email: dan.jones@premieroilgas.com

8. Lease Name and Well No.
DALE H PARKE A TR 1 24

3. Address ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 972-470-0228

9. API Well No.
30-015-31070-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 330FSL 940FEL
At top prod interval reported below NWNW 330FSL 940FEL
At total depth NWNW 330FSL 940FEL

10. Field and Pool, or Exploratory
LOCO HILLS

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R30E Mer NMP

12. County or Parish EDDY
13. State NM

14. Date Spudded
09/03/2000

15. Date T.D. Reached
09/14/2000

16. Date Completed
 D & A Ready to Prod.
06/27/2014

17. Elevations (DF, KB, RT, GL)*
3697 KB

18. Total Depth: MD 6325
TVD

19. Plug Back T.D.: MD 6304
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/FDC DLL MAILED

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.370 H-40	48.0	0	460		450		0	
12.250	8.625 J-55	24.0	0	1258		700		0	
7.875	5.500 J-55	17.0	0	5050		1350		0	
4.750	4.000 L80	10.5	4899	6304	4896	100		4899	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4553							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4351	5907	4445 TO 4797			sqz perms 4/16/14
B)			5096 TO 5470	0.400	30	OPEN
C)			5570 TO 5947	0.400	30	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4445 TO 4797	
5570 TO 5947	ACDZ W/3000 GAL HCL, FRAC W/14,744 BBLs OF SLICKWATER CARRYING 204,262# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2014	07/10/2014	24	→	14.0	52.0	178.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	14	52	178		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUL 27 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #254400 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

AB
7/15/14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	430	1148	AQUIFER	YATES	1282
YATES	1253	1554	DOLOMITE, OIL, GAS	SEVEN RIVERS	1554
SEVEN RIVERS	1554	1942	DOLOMITE/SAND, OIL, GAS	QUEEN	2178
QUEEN	2214	2900	SAND, OIL, GAS	SAN ANDRES	2899
SAN ANDRES	2900	4351	DOLOMITE, OIL, GAS	GLORIETA-YESO	4351
GLORIETA-YESO	4351	6325	DOLOMITE, OIL, GAS	GLORIETA	4386

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #254400 Verified by the BLM Well Information System.
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/25/2014 (14DW0209SE)**

Name (please print) DANIEL A JONES Title VICE PRESIDENT

Signature (Electronic Submission) Date 07/23/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****