

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-33968
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 ESPERANZA 13

6. Well Number:  
 2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 CHEVRON MIDCONTINENT, L.P.

9. OGRID  
 241333

10. Address of Operator  
 15 SMITH ROAD  
 MIDLAND, TEXAS 79705

11. Pool name or Wildcat  
 CARLSBAD; WOLFCAMP, SOUTH (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	13	22S	26E		621	SOUTH	2287	EAST	EDDY
BH:	I	13	22S	26E		1817	SOUTH	773	EAST	EDDY

13. Date Spudded 05/13/2013  
 14. Date T.D. Reached  
 15. Date Rig Released 06/14/2013  
 16. Date Completed (Ready to Produce) 06/03/2013  
 17. Elevations (DF and RKB, RT, GR, etc.) 3151' GL

18. Total Measured Depth of Well 12,050'  
 19. Plug Back Measured Depth 10,095'  
 20. Was Directional Survey Made? NO  
 21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9560-9846' WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>no change?</i>					

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9451'	

26. Perforation record (interval, size, and number)  
 9560-82. 9820-30, 9836-46

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9560-9846	ACIDIZE W/10,000 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production 06/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PLUNGER LIFT			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 06/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 120	Water - Bbl. 6	Gas - Oil Ratio 15,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

*AB*

