

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURNETT OIL COMPANY INC		8. Lease Name and Well No. JACKSON A 28	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		9. API Well No. 30-015-34766-00-S1	
3a. Phone No. (include area code) Ph: 817-332-5108		10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 990FNL 1650FEL At top prod interval reported below NWNE 990FNL 1650FEL At total depth NWNE 990FNL 1650FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMP	
14. Date Spudded 05/28/2006		15. Date T.D. Reached 03/24/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/29/2014		17. Elevations (DF, KB, RT, GL)* 3752 GL	
18. Total Depth: MD 6100 TVD 6100		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGW GAMMA DSN DENSITY SONIC RMG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H-40	32.3	0	397		900		0	
8.750	7.000 K-55	23.0	0	5077	2745	2400		0	
6.125	5.500 J-55	15.5	4103	6099		155	38	4103	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5028							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4325	4627	4646 TO 4956		34	squeezed.3/6/14
B) YESO	4627	6127	5150 TO 5380	0.400	51	OPEN
C)			5434 TO 5696	0.400	48	OPEN
D)			5741 TO 6002	0.400	45	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4646 TO 4956	2000 gal 15% FE acid
4646 TO 4956	35,574 gal 20% HCL, 48,006 gal gel, 4,620 gal 15% HCL acid
5434 TO 5696	SPOT 200 GAL 15% NEFE ACID
5434 TO 5696	SLICKWATER FRAC W 915,726 GALS SLICKWATER, 30,260# 100 MESH, 271,312 40/70 SN.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2006	05/12/2014	24	→	276.0	187.0	709.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	300		→	276	187	709	678	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2006	05/12/2014	24	→	276.0	187.0	709.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	300	180.0	→	276	187	709		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252366 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	272	500	WATER	RUSTLER	272
SALADO	500	1290	WATER	RUSTLER ANHYDRITE	282
TANSILL	1290	1383	OIL/GAS	TOP SALT	530
YATES	1383	1718	OIL/GAS	BASE OF SALT	1310
SEVEN RIVERS	1718	2348	OIL/GAS	YATES	1383
QUEEN	2348	2705	OIL/GAS	SEVEN RIVERS	1730
GRAYBURG	2705	3025	OIL/GAS	QUEEN	2388
SAN ANDRES	3025	4325	OIL/GAS	GRAYBURG	2783
				SAN ANDRES	3111
				GLORIETA	4586
				YESO	4642

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4325 4627
YESO 4627 6127

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252366 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0159SE)

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #252366 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5741 TO 6002	SLICKWATER FRAC W 888,552 GAL SLICKWATER, 30,000# 100 MESH, 250,729# 40/70
5741 TO 6002	SPOT 250 GAL 15% NEFE ACID ACROSS PERTS, ACIDIZE W 2500 GAL 15% NEFE ACID & 90 BALL SEALERS

32. Additional remarks, continued

Acid, Fracture, etc (Cont)

5150' to 5380' - Slickwater Frac w 416,892 Gals Slickwater, 19,980# 100 Mesh, 54,418 40/70 SN

LOGS SENT BY MAIL.