# NM OF COMBERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 3 0 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND R												5. Lease Serial No. NMLC029339A					
la. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other													6. If Indian, Allottee or Tribe Name				
b. Type of Completion ☐ New Well ☐ Work Over ☑ Deepen ☐ Plug Back ☐ Diff. Resvr.											7. Unit or CA Agreement Name and No.						
Other 7. Unit or CA Agreement Name and No.																	
	Name of Operator Contact: LESLIE GARVIS     BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com												Lease Name and Well No. JACKSON A 28				
3. Address	3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 3a. Phone No. (include area code) 9. API Well No. 30-015-34766-00-S1																
Location of Well (Report location clearly and in accordance with Federal requirements)*														Exploratory			
At surface NWNE 990FNL 1650FEL CEDAR LAKE  11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMF																	
At top prod interval reported below NVVNE 990FNL 1000FEL 12. County or Parish 13. State																	
	At total depth NWNE 990FNL 1650FEL EDDY NM																
14. Date Spudded 05/28/2006 15. Date T.D. Reached 03/24/2014 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 03/24/2014 □ D & A □ Ready to Prod 04/29/2014 3752 GL																	
18. Total Depth: MD 6100 19. Plug Back T.D.: MD 7VD 6100 20. Depth Bridge Plug Set: MD 7VD 7VD																	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LÓGW GAMMA DSN DENSITY SONIC RMG  22. Was well cored? Was DST run? No Uses (Submit analysis) Yes (Submit analysis)																	
22.0	11.1				771			*		Dire	ctional S	urvey?	<b>⊠</b> No	☐ Ye	s (Submit analysis)		
23. Casing ar	nd Liner Reco	ora ( <i>Repo</i> i	rt all strings	ľ	· 1	Dattana	Ctoo	Cemente	No. o	CClea Pe	Cl	Val	<u></u>		<u> </u>		
Hole Size	Size/G		Wt. (#/ft.)	To (Ml	Ď)	Bottom (MD)		Depth		<del>_</del>		y voi. BL)	I Cement Iont		Amount Pulled		
14.750	1	25 H-40	32.3		0 39		1			900					0 .		
8.750	<del> </del>	00 K-55	23.0	<u> </u>	0 507			2745	-	2400			<u>.</u>	4400	+		
6.125	5.5	500 J-55	15.5	<del>-</del>	4103 609		9		1	155		38 41		4103	<del>' </del> -		
					$\neg$		+		<del></del>		+	•					
	<u> </u>	· : †											-		†·		
24. Tubing	Record					•											
Size	cker Depth	(MD)	Siz	Size Depth Set (			MD) Packer Depth (MD		(ID) Size		Depth Set (MD)		Packer Depth (MD)				
2.875		5028					. D. C.				l		• • •	L			
	ng Intervals							ration Rec		· T		Τ.		·			
	ormation	VIETA	Тор	1205	Bottom			Perforated Interval 4646 TO 4956			Size		No. Holes	<del> </del>	Perf. Status		
A) B)	GLOR	ESO.		4325 . 4627		4627 6127					6	34 squeezed.3/6/14———————————————————————————————————					
C)	YESO 4627 6127 5150 TO 5380 5434 TO 5696						400	1 48	OPE		KI						
D)										O 6002		400		OPE			
	racture, Treat	ment, Cen	nent Squeeze	E, Etc.		•							1	1.7: /-			
	Depth Interva			١				A	mount and	d Type of	Material				201		
			56 2000 ga							•				UI.	27 2014		
			56 35,574					20 gal 15%	HCL acid				+ /	1-/	2		
5434 TO 5696 SPOT 200 GAL 15% NEFE ACID  5434 TO 5696 SLICKWATER FRAC W 915,726 GALS SLICKWATER, 30,260# 100 MESH, 271,312 40/70/5N-71 OF LAND MANAGEMENT																	
28. Product	ion - Interval		961251044	AIERI	RAC	VV 915,726	GALS S	BLICKWAI	ER, 30,260	U# 100 ME	SП, 2/1,		UNIZIU	UI L	AND MANACEMEN	l I	
Date First	Test	Hours	Test	Oil		Gas ·	Water		iravity	Gas		Producti	ion Method		D FIELD OFFICE		
07/01/2006	Date 05/12/2014	Tested 24	Production	BBL 276.		мсғ - 187.0	BBL 709	Соп.	API 38.3	Grav	ity.	-	ELECTE	DIC DI	IMPINIC LINIT		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas:		Well	Well Status ELECTRIC PUMPING UNIT						
			Rate	ate BBL		MCF	BBL ·	Ratio				_					
28a Produc	tion - Interva	l R	1	276	<u>,                                    </u>	187	70	9	678	L	POW	<del></del>					
Date First	Test	Hours	Test	Oil	· 10	Gas	Water	loite	Gravity	Gas		Producti	on Method		,		
Produced	Date	Tested	Production	BBL	ľ	MCF	BBL	BBL Corr. API			ity ·						
07/01/2006 Choke	05/12/2014 Tbg. Press.	Csg.	24 Hr.	276. Oil	-	187.0 Gas	709 Water	.0 Gas:	38.3	131/-11	0.80 Status	<u> </u>	ELECT	ric PU	IMPING UNIT		
Size	Flwg. 300	Press.	Rate	BBL	. ]1	MCF	BBL	Ratio		1					•		
	SI	180.0		l 276	i I	187	709	9 I.			POW						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #252366 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



28b. Production - Interval C  Due first Toward Due																
Dec			· · · · · · · · · · · · · · · · · · ·	I		lc	Tovasa	To:Loit-		C	In the water					
Size   Programment   Size   Programment   Size											Production Method					
Due Frein		Size Flwg. Press.								Well Status	_	•				
Date	28c. Prod	luction - Interva	al D			•										
Price   Pric											Production Method					
SOLD 30. Summary of Perous Zones (Include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures  Formation Top Bottom Descriptions, Contents, etc. Name Top RUSTLER RUSTL		Flwg. Press. Rate								Vell Status						
Show all important zones of porosity and concents theroof. Corde intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth  RUSTLER  272 500 WATER RUSTLER ANHYDRITE 282 SALADO 1500 1293 WATER RUSTLER ANHYDRITE 282 RUSTLER ANHYDRITE 283 RUSTLER ANHYDRITE 284 RUSTLER ANHYDRITE 285 RUSTLER ANHYDRITE 286 RUSTLER ANHYDRITE 287 RUSTLER ANHYDRITE 287 RUSTLER ANHYDRITE 287 RUSTLER ANHYDRITE 287 RUSTLER ANHYDRITE 288 RUSTLER ANHYDRITE 287 RUSTLER RUSTLER ANHYDRITE 288 RUSTLER AN			old, used	for fuel, vent	ed, etc.)		<u> </u>									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Mars. Pop Meas. Depth Mars. Pop Meas. Depth M	30. Summ	nary of Porous	Zones (In	clude Aquife	rs):					31. Fo	ormation (Log) Marl	cers				
Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas. Dep	tests,	including deptl							ures							
SALADO		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name M					
Porous Zones (Cont)  GLORIETA 4325 4627 YESO 4627 6127  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #252366 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0159SE)  Name (please print) LESLIE GARVIS  Title REGULATORY COORDINATOR  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency.	SALADO TANSILL YATES SEVEN R QUEEN GRAYBUI	IVERS RG		500 1290 1383 1718 2348 2705	1290 WATER 1383 OIL/GAS 1718 OIL/GAS 2348 OIL/GAS 2705 OIL/GAS 3025 OIL/GAS					RUSTLER ANHYDRITE TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA			282 530 1310 1383 1730 2388 2783 3111 4586			
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Signature (Electronic Submission)  Date 07/10/2014  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency			C	Electi ommitted to	onic Submi For BU	ssion #2523 RNETT OI	366 Verific IL COMP.	ed by the BLM ANY INC, sen CAN WHITLO	Well In t to the OCK on	formation Sy Carlsbad 07/11/2014 (1	ystem. 14DW0159SE)	hed instructio	ns):			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any denartment or agency	Signature (Electronic Submission)									Date <u>07/10/2014</u>						
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make it	t a crime fo	or any person kr		and willfully	y to make to any de	partment or a	gency			

#### Additional data for transaction #252366 that would not fit on the form

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

**Depth Interval** 5741 TO 6002 5741 TO 6002

Amount and Type of Material SLICKWATER, 30,000# 100 MESH, 250,729# 40/70 SPOT 250 GAL 15% NEFE ACID ACROSS PERTS, ACIDIZE W 2500 GAL 15% NEFE ACID & 90 BALL SEALERS

## 32. Additional remarks, continued

Acid, Fracture, etc (Cont)

 $5150^{\circ}$  to  $5380^{\circ}$  - Slickwater Frac w 416,892 Gals Slickwater, 19,980# 100 Mesh, 54,418 40/70 SN

LOGS SENT BY MAIL.