

NM OIL CONSERVATION
District Artesia
ARTESIA DISTRICT

JUL 30 2014

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCOPHILLIPS COMPANY		Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com	
3. Address MIDLAND, TX 79710 1810		3a. Phone No. (include area code) Ph: 432-688-6983	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 535FSL 965FEL At top prod interval reported below SESE 806FSL 373FEL At total depth NENE 216FNL 442FEL		8. Lease Name and Well No. GOLDEN SPUR WC 25 2H	
14. Date Spudded 04/26/2013		15. Date T.D. Reached 07/12/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/07/2014		9. API Well No. 30-015-41235-00-S1	
18. Total Depth: MD 16325 TVD 16325		19. Plug Back T.D.: MD 16219 TVD 16219	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory WC015G085263125P	
11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R31E Mer NMP		12. County or Parish EDDY	
13. State NM		17. Elevations (DF, KB, RT, GL)* 3146 GL	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTRALGAMMA HIGHFREQUENCY DUALLATEROLOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1040		1540		0	
12.250	9.625 L-80	40.0	0	4631	4042	1810	586	1010	
8.750	7.000 P-110	29.0	0	11640	4660	900	464	25	
6.125	4.500 P-110	15.1	10935	16310		280		10935	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10905							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11416	16324	12061 TO 15960			PRODUCING
B)						
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12061 TO 15960	TOTAL ACID= 46,540 GALS OF ACID & TOTAL PROPPANTS=4,291,627#

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2014	03/12/2014	24	▶	1600.0	6000.0	3400.0	41.7		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	3460.0	▶	1600	6000	3400		POW	

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 FLOWS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						RECLAMATION
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						DATE 9-7-14

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #252950 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON WOLFCAMP	6965 11431	8261 16325	SAND SHALE/ CARBONATES	BRUSHY CANYON WOLFCAMP	6965 11431

32. Additional remarks (include plugging procedure):

**** Additional Tops****
Rustler 791'-2751' Mudstone/ Siltstone
Castile 2751'- 4184' Anhydrite/ Salt
Bell Canyon 4184'-5104' Sand
Cherry Canyon 5104'-6965' Sand

ConocoPhillips respectfully requests to keep this well information confidential for as

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252950 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/14/2014 (14DW0172SE)

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 07/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #252950 that would not fit on the form

32. Additional remarks, continued
long as possible.