

NM OIL CONSERVATION
 UNITED STATES ARTESIA DISTRICT
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 JUN 30 2014
 OCD Artesia

FORM APPROVED
 OMB NO. 1004-0137
 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5. Lease Serial No. **NMNM 7717**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **HONDO 4 K FEDERAL #50**

9. API Well No. **30-015-41510**

10. Field and Pool, or Exploratory **Red Lake: Glorieta-Yeso NE (96836)**

11. Sec., T., R., M., or Block and Survey or Area **K 4 18S 27E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **09/21/13** 15. Date T.D. Reached **09/27/13** 16. Date Completed P & A Ready to Prod. **WO: 5/12/14**

17. Elevations (DF, RKB, RT, GL)* **3578' GL**

18. Total Depth: MD **MD4760'** TVD **TVD** 19. Plug Back T.D.: MD **MD4700'** TVD **TVD** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction & Density Neutron

22. Was well cored No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	353'		335 sx	81	Surface	0'
7-7/8"	5-1/2"	17#	0'	MD4739'		905 sx	242	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	MD3176'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	MD2800'	MD2895'	MD3196'-3490'	0.41"	29	Open
Yeso	MD2895'	MD4272'	MD3540'-3845'	0.41"	30	Open
			Existing Yeso Perfs: MD3904'-4198'	0.41"	29	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD3196'-3490'	~1500 gal 15% HCL & fraced w/27,071# 100 mesh & 224,736# 40/70 Ottawa in slick water.
MD3540'-3845'	1500 gal 15% HCL & fraced w/29,747# 100 mesh & 273,899# 40/70 Ottawa in slick water.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/14	05/19/14	24	→	83	122	1006			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	83	122	1,006			Pumping

ACCEPTED FOR RECORD

JUN 22 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AB

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	MD2800'	MD2895'	Oil & Gas	Seven Rivers Queen Grayburg San Andres Glorieta Yeso Tubb	274'
Yeso	MD2895'	MD4272'	Oil & Gas		791'
					MD1216'
					MD1454'
					MD2800'
					MD2895'
					MD4272'

32. Additional remarks (include plugging procedure):

HONDO 4 K FEDERAL #50 Payadd Workover

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date May 11, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.