Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	0 1282			30-015-41837
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Boss Hogg State Com	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well OtheNM OIL CONSERVATION		ISERVATION	8. Well Number
1. Type of Well: Off Well	Gas well Guidi	ARTESIA DISTRICT		
	· · · · · · · · · · · · · · · · · · ·	N1/G 2	9 201/	3H
2. Name of Operator	lame of Operator Devon Energy Production Company, LP		& 2014	9. OGRID Number
	ipany, Lr			6137
3. Address of Operator		RECE	EIVED	10. Pool name or Wildcat
333 West. Sheridan Avenue Oklahoma City, OK 73102-50	015 405-552-65	58		WC; Bone Spring
			WC, Bone Spring	
4. Well Location				
Unit Letter <u>B</u> : 100 feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line				
Section 15 Township 23S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3383 GR	iciner Dit,	ideb, K1, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM			OTHER:	
OTHER:			OTHER.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Devon respectfully requests permission to make a change in the Boss Hogg 15 State Com 3H drilling plan by deepening the pilot hole depth from 8906' to 9031'. The pilot				
hole will be plugged back with the following cement volume.				
Plug cement as follows: 1153 sacks Class H cement + 0.2% Halad 9 + 0.2% HR-601 + 60.5 % fresh Water, 15.6 ppg, Yield of 1.19 cf.sk, water requirement of 5.39 gal/sk				
Top of Cement at 6045'.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE SINA	( book	TITLI	E: Regulatory Sp	ecialist DATE 8/21/2014
SIGNATURE	7 90000	_ 111121	z. Regulatory Sp	CCIAIISI DATE 6/21/2014
Type or print name: Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558				
For State Use Only				
APPROVED BY: TITLE DISTANCE DATE 9-2-14				
Conditions of Approval (if any):				