

# NM OIL CONSERVATION

ARTESTA DISTRICT  
C.D. # 100579

JUN 30 2014

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
 Other \_\_\_\_\_

2. Name of Operator

Mewbourne Oil Company

3. Address PO Box 5270  
Hobbs, NM 88241

3a. Phone No. (include area code)  
575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 550' FSL & 150' FEL

At top prod. interval reported below @ 8273' 659' FSL & 881' FEL

At total depth 653' FSL & 336' FWL @ 12250'

14. Date Spudded  
04/01/14

15. Date T.D. Reached  
04/24/14

16. Date Completed 05/14/14  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3274' GL

18. Total Depth: MD 12350'  
TVD 7730'

19. Plug Back T.D.: MD 12250'  
TVD 7731'

20. Depth Bridge Plug Set: MD NA  
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CCL, GR, & CNL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J55	133#	0	318'		835	255	Surface	12
17 1/2"	13 3/8" J&H	54.5 & 48#	0	1414'		1635	551	Surface	25
12 1/4"	9 5/8" J55	36#	0	3114'		950	324	Surface	120
8 3/4"	7" P110	26#	0	8199'		1050	350	Surface	100
6 1/8"	4 1/2" P110	13.5#	7899'	12266'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7771'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	5770	12350'	8273' - 12250' MD			Open
B)			7817' - 7731' TVD			
C)						
D)						

27. Acid. Fracture. Treatment. Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8273' - 12250'	Frac w/340,101 gals SW, 285,672 gals 20# Linear gel, 842,529 20# XL gel carrying 89,324# 100 Mesh, 1,672,657# 20/40 sand & 333,708# SB Excel sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/14	05/16/14	24	→	238	249	1973	42.7	0.7715	ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI	150	→	238	249	1973	1046	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\* (See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 11-14-14

ACCEPTED FOR RECORD

JUN 2 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Top of Salt Base of Salt Yates Capitan Delaware Bone Spring	534' 953' 1111' 1347' 3540' 5770'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

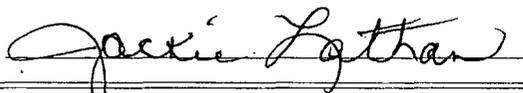
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 05/19/14

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.