

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-015-22404  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
DONALDSON COM A

6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
VANGUARD PERMIAN LLC.

9. OGRID  
258350

10. Address of Operator  
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

11. Pool name or Wildcat  
EAST LOVING BRUSHY CANYON

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	23	23S	28E		1930	NORTH	2303	WEST	EDDY
BH:										

13. Date Spudded 4-29-14

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce) 5-30-14

17. Elevations (DF and RKB, RT, GR, etc.) 3020.4 GL

18. Total Measured Depth of Well 13213

19. Plug Back Measured Depth 5507

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4708-4712, 4756-4758, 4776-4778, 4788-4782, 4810-4812

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	466	18 1/2	370	
10 3/4	40.5	3037	12 1/4	1200	
7 5/8	26-29-33.7	10800	9 1/2	2850	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4867	

26. Perforation record (interval, size, and number) 4708-4712, 4756-4758, 4776-4778, 4788-4782, 4810-4812	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4708-4812 2000 gals 7.5% NEFE acid & 50 RSN
	Frac w/49,560# 20/40 Brady Sd & 31,020#
	RC sd

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in)		
Date of Test 5-30-14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 62	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

30. Test Witnessed By

31. List Attachments  
JUL 14 2014

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Gaye Heard* Printed Name GAYE HEARD Title AGENT Date 7-10-14

E-mail Address gheard@oilreportsinc.com

**RECEIVED**