

OCD Artesia

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM117116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COTTON HILLS 23 26 27 FEDERAL 1H

9. API Well No.
30-015-41535

10. Field and Pool, or Exploratory
WILDCAT WOLFCAMP (OIL)

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address 3b. Phone No. (include area code)
15 SMITH RD Ph: 575-263-0431
MIDLAND, TX 79705 Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R27E Mer NMP 152FNL 1979FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE FOLLOWING ON THE ABOVE WELL:
08/08/2013 M/U SHOE TRACK, CIRC THRU WITH SWEDGE, RUN CASING F/0-350; WASH F/350-381. L/D 2 JTS, PU LANDING JT AND LAND SH-2 WELLHEAD (SHOE AT 369'), CIRCULATE 1.5 TIMES CASING VOLUME WITH 100% RETURNS, WHILE RIGGING DOWN CASING CREW AND RIGGING UP HALLIBURTON. FILL LINES WITH FW AND TEST LINES T/2000 PSI. PUMP 20 BBLs FRESH WATER SPACER WITH RED DYE. M&P 180 SKS, (56 BBLs) EXTEND 13.5 PPG, 1.75 YD, 6.39 MW TAIL CEMENT BLEND. DROP TOP PLUG AND DISPLACED WITH 10 BBLs FRESH WATER WASHING UP ON PLUG FOLLOWED BY 37 BBLs FW MUD. BUMP PLUG @ 500 PSI OVER FCP, HELD 3 MINUTES, BLEED-OFF 1' BBL BACK, FLOATS HELD.
NOTE: HAD 100% RETURNS THRU OUT JOB. CIRCULATE 65 BBLs TO PIT.
08/12/132 M/U SHOE TRACK, THREADLOCK SAME, SWAGE UP AND PUMP THROUGH FLOATS. RIH W/50 JOINTS OF 9 5/8, 40#, J-55, LTC TAG BOTTOM AT 3181'. LD TAG JOINTS, M/U HANGER AND LAND JOINT AND LAND STRING (SHOE @ 2171'). CEMENTED 9 5/8' INTERMEDIATE AS FOLLOWS: TESTED LINES TO 3600 PSI. PUMPED 10 BBLs OF

NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.
NMOCD Electronic Submission #243409 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 ()

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

ARTESIA DISTRICT
JUL 07 2014

Signature (Electronic Submission) Date 04/25/2014

RECEIVED
ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

JUN 28 2014
Mimah Negrete

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #243409 that would not fit on the form

32. Additional remarks, continued

FW WITH RED DYE SPACER, 20 BBLs OF MUD FLUSH III, 780 SKS (263 BBLs), LEAD CEMENT (12.9 PPG, 1.89 FT 3/SK, 9.94 GAL/SK), 525 SKS (124 BBLs) TAIL (14.8 PPG, 1.33 FT 3/SK, 6.33 GAL/SK). DISPLACED CEMENT WITH 158 BBLs OF FW. BUMPED PLUG WITH 1465 PSI @ 17.39, FCP-829 PSI. FULL RETURNS THROUGHOUT JOB, CIRCULATED 200 BBLs OF CEMENT TO SURFACE. FLOATS HELD. 0.5 BBLs BACK.
09/10/2013 M/U 2 JOINTS SHOE TRACK, SWAGE UP AND TEST FLOATS, RIH WITH 7', 26# C-110, CDC T/3162', RIH WITH 7' CASING, T/TD FILLING PIPE EVERY 20 STANDS TAG BOTTOM AT 9388'. L/D TWO JOINTS USED TO TAG LAND HANGER IN WELLHEAD. R/D CASING TOOLS. CIRCULATE BOTTOMS UP THROUGH RIG CHOKE, MAX GAS- 1800 UNITS. CEMENT 7' PRODUCTION STRING AS FOLLOWS: 20 BBLs OF GEL SPACER WITH RED DYE, 24 BBLs SUPERFLUSH 101, 10 BBLs FRESH WATER WITH RED DYE, 305 BBLs (674 SKS) LEAD (11.3 PPG, 2.54 FT 3/SK), 82 BBLs (385 SKS) TAIL 15.6 PPG 1.119 FT 3/SK) 356 BBLs OF 10 PPG DISPLACEMENT. GOT RED DYE SPACER TO SURFACE AT 250 BBLs DISPLACED. NO CEMENT TO SURFACE. BUMPED PLUG WITH 1560. FCP. FLOATS HELD 1.5 BBLs BACK. INTERMITTENT RETURNS FOR THE FINAL 150 BBLs OF DISPLACEMENT.