

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. . 30-025-41985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mad Dog 35 B3DM State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat: Antelope Ridge Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88240

4. Well Location
 Unit Letter B : 185 feet from the North line and 450 feet from the West line
 Section 35 Township 23S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD on the above subject well. MOC would like to change casing program, please see attachment for changes. Call Levi Jackson with any questions. 575-393-5905.

NM OIL CONSERVATION
 ARTESIA DISTRICT

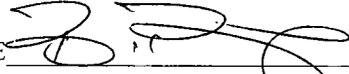
AUG 25 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Hobbs Regulatory DATE 8-22-2014

Type or print name Bradley Bishop E-mail address: bishop@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY:  TITLE Dr. H. Supewised DATE 9-2-14
 Conditions of Approval (if any):

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Mad Dog 35 B3DM State Com #1H.

Mud & casing to remain as approved for 12 ¼" hole.

Currently MOC is approved to drill 17 ½" hole to a depth of 1000' and set 13 ⅜" 48# H40 ST&C casing. After a review of geology, MOC is requesting to change the following:

Drill 17 ½" hole to a depth of 750' and set 13 ⅜" 48# H40 ST&C casing.
Cement will remain the same.

AND,

Currently MOC is approved to drill 8 ¾" hole through the curve and lateral section and run 5 ½" 17# HCP110 LT&C and BT&C casing from surface to TD.

MOC is requesting to change the following:

Drill 8 ¾" curve and run 7" 26# HCP110 LTC casing.

7" casing cement will consist of:

Lead with 350 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 2.38 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 1.18 cuft/sk. Calculated to tie back 200' inside 9 ⅝" csg w/25% excess.

Then drill 6 ⅛" lateral section and run 4 ½" 13.5# HCP110 LT&C cemented liner.

4 ½" liner cement will consist of:

200 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.99 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.