

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P O BOX 2760 MIDLAND, TX 79702		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-42007	⁵ Pool Name WC-015 G-08 S212915D; Bone Spring	⁶ Pool Code 98053
⁷ Property Code 40361	⁸ Property Name Big Eddy Unit D19	⁹ Well Number 035H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	21	21S	30E		90	South	809	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	21S	30E		640	South	2305	East	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	07/15/2014			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
303112	Transmontaigne Product Services, Inc. 1670 Broadway, Suite 3100 Denver, CO 80202	O
151618	Enterprise Field Svs. P. O. Box 4503 Houston, Texas 77210-4503	G

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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
03/14/2014	07/16/2014	20893 MD/8999 TVD		9787-20889	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.378 J55	312	600		
12.25	9.625 J55	3367	1865		
8.75	7 HCP110	9224/DV @ 3729	955		
6.125	4.5 HCP110	8093-20922	1485		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
07/16/2014	07/16/2014	07/30/2014	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
799		1850	1008	ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tracie J Cherry*
Printed name: Tracie J Cherry
Title: Sr. Regulatory Analyst
E-mail Address: tjcherry@basspet.com
Date: 08/11/2014
Phone: (432)683-2277

OIL CONSERVATION DIVISION
Approved by: *T. C. Shepard*
Title: "Geologist"
Approval Date: 9-9-14
Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063167
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM68294X
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. BIG EDDY UNIT DI9 035H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T21S R30E Mer NMP SESE 130FSL 879FEL		9. API Well No. 30-015-42007
		10. Field and Pool, or Exploratory WC-015; G-08 S212915D; BS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

05/27/2014 - 06/07/2014

MIRU PU. RIH w/333/4" bit on 2-7/8" workstring. Drill float shoe and 10' open hole. NU frac stack. RU wireline, Run GR/CCL. Set BP @ 20912', perf first stage. POOH w/guns. Spot acid across perfs. SD to run DFIT.

06/09/2014 - 06/13/2014

RIH w/DFIT gauges. SI for test.

06/14/2014 - 06/17/2014

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ARTESIA DISTRICT

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14. I hereby certify that the foregoing is true and correct.
Electronic Submission #254094 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned
105

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #254094 that would not fit on the form

32. Additional remarks, continued

MIRU PU and csg crew. Run 4-1/2 tieback string. Install frac stack. Finish moving in frac company.

06/18/2014 - 06/27/2014

Perf (11 shots per stage, 209 total holes) and frac 9787 - 20889 using total 109041 bbls fluid, 5696263# propant. RD frac company

06/26/2014 - 06/29/2014

Flow back well.

06/30/2014 - 07/06/2014

MIRU CT unit. Drill out CFPs. RD CT. Circulate well clean.

07/10/2014 - 07/14/2014

Attempt to run ESP. Troubleshoot problems with pump.

07/16/2014

RIH w/ESP on 2-7/8" L80 tbg. Set @ 8079'. First oil production.

Per APD approved 01/24/2014, no interim reclamation will be performed to allow for addition wells to be drilled from this location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063167

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NMNM68294X

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

8. Lease Name and Well No.
BIG EDDY UNIT D19 035H

3. Address P O BOX 2760
MIDLAND, TX 79702
3a. Phone No. (include area code)
Ph: 432-221-7379

9. API Well No.
30-015-42007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 21 T21S R30E Mer NMP SESE 130FSL 879FEL
 At top prod interval reported below Sec 21 T21S R30E Mer NMP SWSE 478FSL 1785FEL
 At total depth Sec 19 T21S R30E Mer NMP SWSE 640FSL 2305FEL

10. Field and Pool, or Exploratory
WC-015 G-08 S212915D; BS

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T21S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/14/2014

15. Date T.D. Reached
05/17/2014

16. Date Completed
 D & A Ready to Prod.
07/16/2014

17. Elevations (DF, KB, RT, GL)*
3148 GL

18. Total Depth: MD 20893
TVD 8999

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, CALIPER, AIT, HOSTILE NAT'L GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	34.5		312		600	154	0	
12.250	9.625 J55	40.0		3367		1865	590	0	
8.750	7.000 HCP110	26.0		9224	3729	955	397	0	
6.125	4.500 HCP110	11.6	8093	20922		1485	320	8093	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8079							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9170	9350	9787 TO 20889	0.410	209	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9787 TO 20889	FRAC USING TOTAL 109041 BBLS FLUID, 5696263# PROPANT ACROSS 19 STAGES

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9787 TO 20889	FRAC USING TOTAL 109041 BBLS FLUID, 5696263# PROPANT ACROSS 19 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/2014	07/30/2014	24	▶	799.0	1008.0	1850.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶				1262	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	201	444	ANHYDRITE	RUSTLER	201
SALADO	444	3184	SALT	SALADO/T. SALT	444
DELAWARE MTN GROUP	3230	3305	SANDSTON,SILTSTONE,SHALE	B. SALT	3184
BELL CANYON	3553	5106	SANDSTON,SILTSTONE,SHALE	DELAWARE MTN GROUP	3230
CHERRY CANYON	5103	5510	SANDSTON,SILTSTONE,SHALE	BELL CANYON	3553
BRUSHY CANYON	5510	7228	SANDSTON,SILTSTONE,SHALE	CHERRY CANYON	5106
1ST BONE SPR SND	8264	8548	SANDSTN,SILTSTN SH,MNR CARB	BRUSHY CANYON	5510
2NS BONE SPR SND	8918	10082	SND,SHALE,MNR CARB,SILT	2ND BONE SPRING SAND	8918

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #256567 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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