

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E SESW 330FSL 2230FWL		8. Well Name and No. GISSLER A 25
		9. API Well No. 30-015-34021-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/10/14 - LOAD TEST BACK SIDE TO 500 PSI - GOOD, CEMENT W 300 SKS CLASS "C" + 2% CACL2 & 300 SKS OF "C" NEAT.

5/20/14 - HOLE SIZE: 6 1/8". NIPPLE UP BOP, TEST BOP, CHOKE, KILL LINE, KELLY COOK & FLOOR VALVE LOW 250 PSI HIGH 2000 PSI ALL TEST 30 EACH (OK); TALK TO CHERYL D. W/ BLM @ 9:25 AM 5/18/2014 ABOUT NIPPLE UP BOP & TEST.

5/21/14 - SPUD @ 8:30 AM 5/20/14.

5/22/14 - TALK TO JIM HUGHES W/ BLM @ 10:10 AM 5/21/2014 OF TAG CEMENT & SPUD

05/23/14 - TD: 6,100? (422?) CA: LOG HOLE SIZE: 6 1/8". TD 6 1/8 HOLE @ 12:15 AM 5/23/2014;

Accepted for record NM OIL CONSERVATION
CRS NMOCD 9-8-2014 ARTESIA DISTRICT

SEP 08 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #258751 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PAUL SWARTZ on 08/28/2014 (14PRS0024SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 28 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #258751 that would not fit on the form

32. Additional remarks, continued

TALK TO JIM HUGHES W/ BLM @ 5:58 AM 5/23/2014 ABOUT TD, RUN 5 1/2 CSG.

5/24/14 - LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET,CSNG,DSNT,SDLT,BAST,DLTT,MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY, LOG DEPTH 6095'. RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH JT & MAKE UP HANGER TOTAL 2002'. TOP OF LINER @ 4105', TEST LINES TO 2500 PSI (OK), CEMENT W/ 155 SKS 37 BBL AT 14.3# YIELD 1.34 50/50 POZ/C+5%PF44+2%PF20+7%PF606+2%PF65+4#PF46. TALK TO TERRY WILSON W/ BLM @ 24:21 AM 5/24/2014 PRIOR OF CEMENT LINER W/ PAR 5.

5/25/14 - REL RIG 19:00 PM, 05/24/14.

6/10/14 - PERFORATE 5728', 5747', 5756', 5771', 5782', 5790', 5804', 5816', 5830', 5846', 5856', 5882', 5911', 5942', 5954', 5980', 6010', 2 SPF 17 INTERVALS.

6/11/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5632', ACIDIZE W/2500 GAL OF 15% NEFE & 68 BALL SEALERS.

6/12/14 - FRAC DOWN 7" 23# PRODUCTION CSG W 872,550 GAL OF SLICKWATER, 29,963# OF 100 MESH STAGED 1# GAL, 246,117 # OF 40/70.

6/17/14 - CALLED BASIC FOR 7 1/16" 5K x 2" 1502 FLANGE, N/U FLANGE & TIE IN TO FLOWBACK TANKS, WELL HAD 50 PSI, FLOWING AT 1 BPM RATE, 10% OIL CUT AND GASSY, DECISION WAS MADE TO RUN CBL, CALL RENEGADE & WO TRK TO ARRIVE, R/U RENEGADE WLU, TIH W/CCL, TAG UP ON WL RBP @ 5694', LOG UP 5 1/2" 17# LINER TO TOP @ 4107', CONTINUE TO LOG UP 7" 23# PROD CSG TO SURFACE, FOUND TOP OF CMT AT SURFACE.

6/20/14 - TEST LINER TOP 1500 PSI. (TESTED). START TESTING FOR LEAKS COMING OUT. FOUND LEAK BETWEEN 3085' & 3117' TEST PRESSURE 1500 PSI) INJECTION PRESSURE 470 PSI @ 3 BBL/MIN. TOOH W/ PACKER.

6/21/14 - MIX 200 SX CLASS C W/ 2% C.C. & 200 SX CLASS C NEAT CMT.

6/27/14 - MIX AND PUMP 30 SXS OF CLASS "C" NEAT MIXED AT 14.8# /GAL, SPOT CEMENT PLUG FROM 3142' TO 2964', TOH W/2 7/8" TBG, LOAD THE CSG, STAGED 2 TIMES, PRESSURED UP ON CSG TO 500 PSI, SHUT CSG IN, SECURED THE WELL AND SHUT DN
NOTE: WE GOT 5 BBLS = 21SXS CEMENT BACK INTO THE HOLE IN CSG.

6/30/14 - TESTED TO 500 PSI (TESTGOOD), R/U SWIVEL STARTED DRILLING CEMENT, DRILLED OUT @ 3156', (163' OF CEMENT), RIH TAG LINER TOP CIRCULATED HOLE CLEAN, TEST CSG TO 500 PSI, CSG TESTED GOOD.

7/1/14 - LOAD TEST CSG TO 500 PSI, HELD PSI FOR 30 MIN, 0 BLEED OFF - GOOD MIT TEST.

7/15/14 - PERFORATE @ 5340', 5360', 5372', 5380', 5410', 5464', 5476', 5486', 5499', 5510', 5525', 5553' 5564', 5572', 5580', 5608', 5624', 5650', 5668', 3 SPF, 19 INTERVALS.

7/17/14 - SLICKWATER FRAC W/690,606 GALS SLICKWATER, 20,090# 100 MESH, 215,838# 40/70.

7/18/14 - & PERF @ 4955', 4968', 5018', 5024', 5062', 5072', 5084', 5096', 5118', 5124', 5208', 4 SPF, 11 INTERVALS, 44 HOLES. SPOT 250 GAL OF ACID ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% HCL & 88 BALL SEALERS.

7/21/14 - SLICKWATER FRAC W/587,580 GALS SLICKWATER, 19,930# 100 MESH, 166,202# 40/70.

7/26/14 - INSTALLED: 151 JTS 2 7/8" TBG 4802', SN 4803', ESP 4865', DESANDER 4869', 2 JTS 2 7/8" TAILPIPE 4933', INTAKE 4839'

7/29/14 - 27 BO, 633 BLW, 53 MCF, 302 BHP, 512' FLAP, 28,326 BLWTR, 80# CSG, 300# TBG, 55 HZ

8/15/14 - 24 HR Test: 64 BO, 333 BLW, 57 MCF, 156 BHP, 221' FLAP, 23,794 BLWTR, 60# CSG, 200# TBG, 55 HZ.

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #258751

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	NMLC029338A	NMLC029338A
Agreement:		
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-332-5108	BURNETT OIL COMPANY INC BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817-332-5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDIANTOR E-Mail: lgarvis@burnettoil.com Ph: 817-332-5108 Ext: 326	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-332-5108
Tech Contact:	LESLIE GARVIS REGULATORY COORDIANTOR E-Mail: lgarvis@burnettoil.com Ph: 817-332-5108 Ext: 326	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-332-5108
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS GLORIETTA YESO	LOCO HILLS
Well/Facility:	GISSLER A 25 Sec 14 T17S R30E Mer NMP SESW 330FSL 2230FWL	GISSLER A 25 Sec 14 T17S R30E SESW 330FSL 2230FWL