

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RDX FEDERAL 28 12
2. Name of Operator RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com		9. API Well No. 30-015-42110
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R30E Mer NMP NENW 360FNL 2010FWL 32.011082 N Lat, 103.531802 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

Completion activities began 6/3/2014
DV Tool @ 5496', PBDT @ 7326'

Accepted for record
AD NMDCD 9-9-14

6/6/14 Placed 1000 psi on well. Ran CBL/GR/CCL to surface. Estimated TOC @2160'
6/7/14 Pressured tested 5 1/2" Csg to 6150 psi. held pressure for 30 minutes.
6/24/14 Frac & Perf
STAGE 1:
PERFS: 7124?-7128?(4?/2spf/8shots), 7108?-7112?(4?/2spf/8shots), 7020?-7024? (4?/1spf/4shots),
6998?-7002?(4?/1spf/4shots), 6984?-6988?(4?/1spf/4shots), 6944?-6948?(4?/1spf/4shots), 6860?-6866?
(6?/1spf/6shots), TOTAL 42 SHOTS

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 25 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #252482 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved By _____	Date _____
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will
be subsequently reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction to any department or agency of the United States.

Additional data for EC transaction #252482 that would not fit on the form

32. Additional remarks, continued

STAGE 2:

PERFS: 6,686?-6,690?(4?/3spf/12shots), 6,666?-6,670?(4?/3spf/12shots), 6,484?-6,490?
(6?/2spf/12shots), 6,470?-6,474?(4?/1spf/4shots) TOTAL 40 SHOTS

STAGE 3:

PERFS: 6,358?-6,364?(6?/2spf/12shots), 6,332?-6,338?(6?/2spf/12shots), 6,302?-6,308?
(6?/2spf/12shots), 6,140?-6,150?(10?/1spf/10shots) TOTAL 46 SHOTS

STAGE : 4

PERFS: 6,012?-6,018?(6?/3spf/18shots), 5,850?-5,858?(8?/2spf/16shots), 5,660?-5,670?
(10?/1spf/10shots), TOTAL 44 SHOTS

Top perf

TOTAL SAND = 304,600 LBS

TOTAL LOAD TO RECOVER = 5,407 BBLS

6/26/14 drill out frac plugs

6/27/14 Flowback Frac

TP 0 psi, CP 200 psi, 32/64th" Choke, 597 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

Well is producing.